

Baltimore Gas & Electric Company
Projected Standard Offer Market-Priced Service Rate Components
Residential/Type I Effective June - September 2008
Type II Effective March - May 2008

Generation Rate

		Weighted Energy Rate ¢/kWh	Fixed Admin. Charge ¢/kWh	Applicable Taxes ²	Total Generation Rate ¢/kWh
Schedules R/ES	Summer Energy	10.990	0.400	0.016	11.406
	Non-Summer Energy ¹	-	-	-	-
Schedules RL-1, RL-2	Summer On-Peak Energy	14.877	0.400	0.021	15.298
	Summer Intermediate-Peak Energy	9.519	0.400	0.014	9.933
	Summer Off-Peak Energy	8.504	0.400	0.013	8.917
	Non-Summer On-Peak Energy ¹	-	-	-	-
	Non-Summer Intermediate-Peak Energy ¹	-	-	-	-
	Non-Summer Off-Peak Energy ¹	-	-	-	-
Type I SOS - G < 25 kW	Summer Energy	11.896	0.550	0.017	12.463
	Non-Summer Energy ¹	-	-	-	-
Type I SOS - GS < 25 kW	Summer On-Peak Energy	16.666	0.550	0.024	17.240
	Summer Intermediate-Peak Energy	10.981	0.550	0.016	11.547
	Summer Off-Peak Energy	8.746	0.550	0.013	9.309
	Non-Summer On-Peak Energy ¹	-	-	-	-
	Non-Summer Intermediate-Peak Energy ¹	-	-	-	-
	Non-Summer Off-Peak Energy ¹	-	-	-	-
Type I SOS - SL	Energy ¹	-	-	-	-
Type II SOS - GL/P <600 kW	Mar '08 - May '08 On-Peak Energy	11.012	0.600	0.017	11.629
	Mar '08 - May '08 Intermediate-Peak Energy	11.972	0.600	0.017	12.589
	Mar '08 - May '08 Off-Peak Energy	7.732	0.600	0.011	8.343
	Mar '08 - May '08 Demand	-	-	-	-

Notes:

¹ NonSummer (Oct '08-May '09) available after April '08 Power Procurement

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (T&D revenues only)

PSC Assessment = 0.1400%