

John C. Frain
Director



bgeSM

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September 15, 2022

Via Electronic Filing

Andrew S. Johnston, Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower, 16th Floor
6 St. Paul Street
Baltimore, Maryland 21202 - 6806

**Re: Supplements 688 and 489: Base Distribution Revenue Offset Riders
Case No. 9645**

Dear Mr. Johnston:

Enclosed herewith please find Supplement 688 to Md. E-6 and Supplement 489 to Md. G-9, which contain revisions to the Retail Electric Service Tariff and Gas Service Tariff, respectively, of Baltimore Gas and Electric Company (“BGE” or the “Company”). The revisions proposed herein by BGE would update the electric and gas Base Distribution Revenue Offset Riders established pursuant to Order No. 89678 issued by the Maryland Public Service Commission (“Commission”) on December 16, 2020, as well as a letter order issued on December 22, 2021. In this filing, the Company is proposing that no accelerated tax benefits be applied to offset base distribution rates for multi-year plan (“MYP”) rate year 3 (2023). BGE believes this is appropriate for several reasons. First, it has been more than a year since the lifting of the State of Emergency in Maryland as of July 1, 2021, and the immediate impacts of the pandemic on the economy. Second, recognizing the improvement to the economy, the Commission discontinued the moratoria on service terminations for non-payment and has since relaxed other payment and collections restrictions imposed at the height of the pandemic.¹ Additionally, while it did not accept the Company’s recommendation to eliminate the base distribution rate offsets for MYP rate year 2, the Commission acknowledged the improved economic conditions and approved only a partial offset to the distribution rate increases. Finally, the Company believes it is most appropriate for the Commission to allow the full rate increase it approved in Order No. 89678 to go into effect before the end of the current 3-year MYP period.

¹ In Order No. 89856, issued on June 15, 2021, as part of the order directing the dispersal of the RELIEF Act funds the Commission ordered that the previously enacted disconnection moratoria would be discontinued “after the later of November 1, 2021, or 30 days after the date when all funds granted by this Order to that Utility have been applied in full to customer arrearages.” See also Order No. 90333, issued on August 25, 2022, wherein the Commission lifted certain other temporary payment and collections measures put in place in response to the pandemic.

Andrew S. Johnston, Executive Secretary
September 15, 2022
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Additionally, the Company plans to communicate to customers in advance of the rate changes via the Company's website, mobile app, social media, bill insert, and news release, which are similar communication tactics as used to notify customers of the MYP rate year 2 (2022) rate changes.

The attached documents include red-lined and clean versions of these Tariff revisions. BGE respectfully requests consideration of the proposed electric and gas Base Distribution Offset Riders no later than the Commission's October 26, 2022, Administrative Meeting in order to meet production deadlines for certain communication materials.

Pursuant to the Commission's March 16, 2020, Notice of Waiver and Relaxed Filing Requirements, the Company will not provide paper copies of this filing.

Sincerely,



John C. Frain

cc: Service List in Case No. 9645 (via e-mail)

Supplement 688 P.S.C. Md. – E-6

Redline and Clean Tariff Pages

34. Base Distribution Revenue Offset Rider

Pursuant to Order No. 89678 in the Company’s Multi-Year Plan (“MYP”), the Base Distribution Revenue Offset Rider serves to provide distribution customers with accelerated tax benefits as a reduction to the distribution base rate increase authorized by the Commission.

For certain years as approved by the Maryland Public Service Commission (the “Commission”), the Base Distribution Revenue Offset Rider rate is calculated for each Rate Schedule and is calculated as the difference in revenue before the MYP allocated increase, adjusted for billing determinant changes for Rate Schedules subject to electric Rider 25-Monthly Rate Adjustment, and the revenue after the MYP allocated increase for each Rate Year. The resulting difference will be multiplied by the percentage of the revenue increase offset determined by the Commission.

The Base Distribution Revenue Offset Rider revenues and rates shall be included in base distribution revenues and base distribution rates for the purposes of calculating the test year base revenues, the change in revenues, and actual revenues in the electric Rider 25 – Monthly Rate Adjustment for applicable Rate Schedules.

The Company will file updates to this Rider at the time of the updated project list filing at least 60 days before the end of 2022 at which time the Commission will determine the percentage of the MYP revenue increase to be offset for subsequent Rate Years of the MYP, if any. For Rate Year 2 (2022), the Company will offset 100% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in January and 25% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in February through December. For Rate Year 3 (2023), there will be no offset of the authorized base distribution revenue increase.

The following Tax Credit Offset Rider rates will be effective January 1, 2022-2023 – December 31, 2022-2023.

Rate Schedule	Customer Charge Offset (\$/month)		Delivery Service Charge Offset (\$/kWh)		Delivery Service Demand Offset (\$/kW)	
	01/01/2022 – 01/31/2022	02/01/2022 – 12/31/2022	01/01/2022 – 01/31/2022	02/01/2022 – 12/31/2022	01/01/2022 – 01/31/2022	02/01/2022 – 12/31/2022
R, EV	(\$1.00)	(\$0.25)	(\$0.00402)	(\$0.00101)	Not Applicable	Not Applicable
RL	\$0.00	\$0.00	(\$0.00368)	(\$0.00092)	Not Applicable	Not Applicable
RD	(\$1.00)	(\$0.25)	On Peak: (\$0.01351) Off Peak: (\$0.00262)	On Peak: (\$0.00340) Off Peak: (\$0.00066)	Not Applicable	Not Applicable
G (Secondary)	(\$1.60)	(\$0.40)	(\$0.00351)	(\$0.00088)	Not Applicable	Not Applicable
G (Primary)	(\$1.60)	(\$0.40)	(\$0.00695)	(\$0.00174)	Not Applicable	Not Applicable
GS	\$0.00	\$0.00	(\$0.00304)	(\$0.00076)	Not Applicable	Not Applicable
GU	\$0.00	\$0.00	(\$0.00430)	(\$0.00107)	Not Applicable	Not Applicable
GL (Secondary)	(\$9.00)	(\$2.25)	(\$0.00066)	(\$0.00016)	(\$0.55)	(\$0.14)
GL (Primary)	(\$9.00)	(\$2.25)	\$0.00017	\$0.00005	(\$0.56)	(\$0.14)
P	(\$60.00)	(\$15.00)	(\$0.00032)	(\$0.00008)	(\$0.33)	(\$0.08)

Rate Schedule	Customer Charge Offset (\$/month)	Delivery Service Charge Offset (\$/kWh)	Delivery Service Demand Offset (\$/kW)
R, EV	\$0.00	\$0.00000	Not Applicable
RL	\$0.00	\$0.00000	Not Applicable
RD	\$0.00	On Peak: \$0.00000 Off Peak: \$0.00000	Not Applicable
G (Secondary)	\$0.00	\$0.00000	Not Applicable

<u>G (Primary)</u>	<u>\$0.00</u>	<u>\$0.00000</u>	<u>Not Applicable</u>
<u>GS</u>	<u>\$0.00</u>	<u>\$0.00000</u>	<u>Not Applicable</u>
<u>GU</u>	<u>\$0.00</u>	<u>\$0.00000</u>	<u>Not Applicable</u>
<u>GL (Secondary)</u>	<u>\$0.00</u>	<u>\$0.00000</u>	<u>\$0.00</u>
<u>GL (Primary)</u>	<u>\$0.00</u>	<u>\$0.00000</u>	<u>\$0.00</u>
<u>P</u>	<u>\$0.00</u>	<u>\$0.00000</u>	<u>\$0.00</u>

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34. Base Distribution Revenue Offset Rider – continued

		Effective 01/01/2022 – 01/31/202201/01/ 2023 – 12/31/2023	Effective 02/01/2022 – 12/31/2022
Schedule SL:			
1.	Delivery Service (\$/Lamp-Watt)	(\$0.00098) <u>\$0.00000</u>	(\$0.00025)
2.	Facilities Provided by the Company		
(a)	Underground St. Ltg. Cable (per ft of cable) (includes cable rental and cable maintenance)		
	In Service on August 31, 1960	(\$0.0015) <u>\$0.00000</u>	(\$0.0003)
	Installed after August 31, 1960 (including replacements)	(\$0.0029) <u>\$0.00000</u>	(\$0.0008)
(b)	Lamp Fixtures - ornamental (underground supplied)		
	Billing Watts Description		
	Incandescent		
	100 Incandescent	(\$0.16) <u>\$0.00</u>	(\$0.04)
	Mercury Vapor (limited to existing installations)		
	117 100w MV Pendant	(\$0.31) <u>\$0.00</u>	(\$0.08)
	117-205 100-175w MV Modern/Colonial	(\$0.45) <u>\$0.00</u>	(\$0.11)
	205-294 175-250w MV Pendant	(\$0.42) <u>\$0.00</u>	(\$0.11)
	294 250w MV Modern	(\$0.69) <u>\$0.00</u>	(\$0.18)
	454 400w MV Pendant/Flood	(\$0.49) <u>\$0.00</u>	(\$0.13)
	Sodium Vapor		
	120 100w SV Acorn	(\$0.43) <u>\$0.00</u>	(\$0.11)
	120-173 100-150w SV Acorn ML (maple lawn)	(\$0.92) <u>\$0.00</u>	(\$0.23)
	120-173 100-150w SV Colonial Premiere	(\$0.49) <u>\$0.00</u>	(\$0.13)
	120-173 100-150w SV Rectilinear/Pendant/ Flood	(\$0.33) <u>\$0.00</u>	(\$0.08)
	120 100w SV Colonial/Gothic/ Modern	(\$0.46) <u>\$0.00</u>	(\$0.11)
	173 150w SV Modern/Colonial/Gothic	(\$0.46) <u>\$0.00</u>	(\$0.11)
	120-173 100-150w SV Acorn HDG	(\$0.56) <u>\$0.00</u>	(\$0.14)
	173 150w SV Arlington	(\$0.66) <u>\$0.00</u>	(\$0.16)
	173 150w SV Acorn	(\$0.43) <u>\$0.00</u>	(\$0.11)
	173 150w SV Acorn-Victorian	(\$0.93) <u>\$0.00</u>	(\$0.23)
	298 250w SV Rectilinear/Pendant	(\$0.87) <u>\$0.00</u>	(\$0.21)

467	400w SV Rectilinear/Pendant/Flood	(\$0.97) <u>\$0.00</u>	(\$0.24)
1,130	1000w SV Rectilinear/Pendant	(\$1.10) <u>\$0.00</u>	(\$0.28)
	Metal Halide (limited to existing installations)		
129-189	100-175w MH (post top) – Colonial/Premier/Modern/Gothic/A corn	(\$0.69) <u>\$0.00</u>	(\$0.18)
	(c) Lamp Fixtures-other than ornamental(overhead supplied)		
	Incandescent (limited to existing installations)		
	In service on August 31, 1960	(\$0.06) <u>\$0.00</u>	(\$0.01)
	Open-Type, less than 250 candlepower		
	All fixtures installed after August 31, 1960	(\$0.28) <u>\$0.00</u>	(\$0.07)

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34. Base Distribution Revenue Offset Rider – continued

Billing Watts	Description		
	Mercury Vapor (limited to existing installations)		
117	100w MV Pendant	(\$0.46) <u>\$0.00</u>	(\$0.11)
205-294	175-250w MV Pendant	(\$0.56) <u>\$0.00</u>	(\$0.14)
454	400w MV Pendant/Flood	(\$0.64) <u>\$0.00</u>	(\$0.16)
	Sodium Vapor		
120-173	100-150w SV Pendant/ Flood	(\$0.64) <u>\$0.00</u>	(\$0.16)
173-298	150-250w SV Tear Drop w/arm	(\$2.55) <u>\$0.00</u>	(\$0.64)
298	250w SV Pendant	(\$1.02) <u>\$0.00</u>	(\$0.26)
467	400w SV Pendant/Flood	(\$1.12) <u>\$0.00</u>	(\$0.28)
1,130	1000w SV Pendant	(\$1.25) <u>\$0.00</u>	(\$0.31)
	Metal Halide (limited to existing installations)		
189-205	150-175w MH Pendant	(\$0.36) <u>\$0.00</u>	(\$0.09)
445	400w MH Pendant	(\$0.48) <u>\$0.00</u>	(\$0.12)
445	400w MH/MHP Flood	(\$0.46) <u>\$0.00</u>	(\$0.11)
(d) Lamp Fixtures - LED fixtures			
	Light-Emitting Diode		
39	70 LED Pendant	(\$0.43) <u>\$0.00</u>	(\$0.11)
51-73	100 LED Pendant	(\$0.40) <u>\$0.00</u>	(\$0.10)
72-110	150 LED Pendant	(\$0.41) <u>\$0.00</u>	(\$0.10)
135-146	200 LED Pendant	(\$0.87) <u>\$0.00</u>	(\$0.21)
160	200 LED Pendant	(\$0.46) <u>\$0.00</u>	(\$0.11)
129-208	250 LED Pendant	(\$0.56) <u>\$0.00</u>	(\$0.14)
157-275	400 LED Pendant	(\$0.76) <u>\$0.00</u>	(\$0.19)
70	100 LED Post Top Acorn	(\$1.27) <u>\$0.00</u>	(\$0.31)
101	150 LED Post Top Acorn	(\$1.27) <u>\$0.00</u>	(\$0.31)
70	100 LED Post Top Decorative Acorn	(\$1.78) <u>\$0.00</u>	(\$0.44)
101	150 LED Post Top Decorative Acorn	(\$1.78) <u>\$0.00</u>	(\$0.44)
72	100 LED Post Top Arlington	(\$1.44) <u>\$0.00</u>	(\$0.36)
72	100 LED Post Top Colonial	(\$0.84) <u>\$0.00</u>	(\$0.21)

104	150 LED Post Top Arlington	(\$1.44) <u>\$0.00</u>	(\$0.36)
106	150 LED Post Top Colonial	(\$0.86) <u>\$0.00</u>	(\$0.21)
52	100 LED Premiere Colonial	(\$0.90) <u>\$0.00</u>	(\$0.23)
75	150 LED Premiere Colonial	(\$0.99) <u>\$0.00</u>	(\$0.25)
54	100 LED Post Top Modern	(\$0.81) <u>\$0.00</u>	(\$0.20)
90	150 LED Post Top Modern	(\$1.50) <u>\$0.00</u>	(\$0.38)
86	150 LED Tear Drop	(\$1.69) <u>\$0.00</u>	(\$0.42)
151	250 LED Tear Drop	(\$2.12) <u>\$0.00</u>	(\$0.53)
129-184	400 LED Floodlight	(\$0.64) <u>\$0.00</u>	(\$0.16)
256-370	1000 LED Floodlight	(\$1.30) <u>\$0.00</u>	(\$0.33)
	(Where longer than 4-foot upsweep arms are required, add for 10- to 20-foot upsweep arms)	(\$0.16) <u>\$0.00</u>	(\$0.04)
	(e) Distribution poles supporting wires or other service facilities used only for street lighting (per pole)	(\$0.17) <u>\$0.00</u>	(\$0.05)

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34. Base Distribution Revenue Offset Rider – continued

Billing Watts	Description		
(f) Underground-Supplied Lamp Poles			
12-foot embedded wood poles		(\$0.23) <u>\$0.00</u>	(\$0.06)
12-foot fiberglass with shroud		(\$0.89) <u>\$0.00</u>	(\$0.23)
14-foot plain embedded metal poles		(\$0.25) <u>\$0.00</u>	(\$0.06)
14-foot embedded metal poles		(\$0.27) <u>\$0.00</u>	(\$0.07)
14-foot fiberglass poles		(\$0.27) <u>\$0.00</u>	(\$0.07)
14-foot black fluted poles		(\$1.43) <u>\$0.00</u>	(\$0.36)
20- to 30-foot fiberglass		(\$0.72) <u>\$0.00</u>	(\$0.18)
25- to 30-foot pre-wired wood poles		(\$0.36) <u>\$0.00</u>	(\$0.09)
25-foot plain embedded metal poles		(\$0.59) <u>\$0.00</u>	(\$0.15)
30-foot plain embedded metal poles		(\$0.64) <u>\$0.00</u>	(\$0.16)
30-foot plain embedded metal poles with twin mast arms		(\$0.76) <u>\$0.00</u>	(\$0.19)
30-foot bronze-fiberglass poles with one arm		(\$0.87) <u>\$0.00</u>	(\$0.21)
* (Where longer than 4-foot upsweep arms are required, add for 10- to 20- foot upsweep arms)		(\$0.11) <u>\$0.00</u>	(\$0.03)
Upsweep Arms 10- to 20- feet		(\$0.16) <u>\$0.00</u>	(\$0.04)
(g) Ornamental lamp poles		(\$0.23) <u>\$0.00</u>	(\$0.06)
3A. Maintenance (Bundled Reactive and Preventative)			
(a) Incandescent			
Incandescent Less than 250 candlepower		(\$0.10) <u>\$0.00</u>	(\$0.03)
Incandescent 250 candlepower and over		(\$0.16) <u>\$0.00</u>	(\$0.04)
(b) Mercury Vapor			
100-400w Mercury Vapor		(\$0.08) <u>\$0.00</u>	(\$0.02)
(c) Sodium Vapor			
70-400w Mercury Vapor		(\$0.18) <u>\$0.00</u>	(\$0.05)
1000w Sodium Vapor		(\$0.36) <u>\$0.00</u>	(\$0.09)
(d) Metal Halide			
100-1000w Metal Halide		(\$0.31) <u>\$0.00</u>	(\$0.08)
(e) Direction Sign Fluorescent Lamps			
180-230w Fluorescent		(\$0.21) <u>\$0.00</u>	(\$0.05)
(f) Light-Emitting Diode			

		(\$0.06)	(\$0.01)
	100-1000 LED	<u>\$0.00</u>	
3B.	Maintenance (Reactive Only)		
(a)	Incandescent		
	Incandescent Less than 250 candlepower	(\$0.10)	(\$0.03)
	Incandescent 250 candlepower and over	(\$0.15)	(\$0.03)
(b)	Mercury Vapor		
	100-400w Mercury Vapor	(\$0.08)	(\$0.02)
(c)	Sodium Vapor		
	70-400w Mercury Vapor	(\$0.16)	(\$0.04)
	1000w Sodium Vapor	(\$0.33)	(\$0.08)
(d)	Metal Halide		
	100-1000w Metal Halide	(\$0.29)	(\$0.08)
(e)	Direction Sign Fluorescent Lamps		
	180-230w Fluorescent	(\$0.20)	(\$0.05)
(f)	Light-Emitting Diode		
	100-1000 LED	(\$0.05)	(\$0.01)
		<u>\$0.00</u>	

34. Base Distribution Revenue Offset Rider

Pursuant to Order No. 89678 in the Company’s Multi-Year Plan (“MYP”), the Base Distribution Revenue Offset Rider serves to provide distribution customers with accelerated tax benefits as a reduction to the distribution base rate increase authorized by the Commission.

For certain years as approved by the Maryland Public Service Commission (the “Commission”), the Base Distribution Revenue Offset Rider rate is calculated for each Rate Schedule and is calculated as the difference in revenue before the MYP allocated increase, adjusted for billing determinant changes for Rate Schedules subject to electric Rider 25-Monthly Rate Adjustment, and the revenue after the MYP allocated increase for each Rate Year. The resulting difference will be multiplied by the percentage of the revenue increase offset determined by the Commission.

The Base Distribution Revenue Offset Rider revenues and rates shall be included in base distribution revenues and base distribution rates for the purposes of calculating the test year base revenues, the change in revenues, and actual revenues in the electric Rider 25 – Monthly Rate Adjustment for applicable Rate Schedules.

The Company will file updates to this Rider at the time of the updated project list filing at least 60 days before the end of 2022 at which time the Commission will determine the percentage of the MYP revenue increase to be offset for subsequent Rate Years of the MYP, if any. For Rate Year 2 (2022), the Company will offset 100% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in January and 25% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in February through December. For Rate Year 3 (2023), there will be no offset of the authorized base distribution revenue increase.

The following Tax Credit Offset Rider rates will be effective January 1, 2023 – December 31, 2023.

Rate Schedule	Customer Charge Offset (\$/month)	Delivery Service Charge Offset (\$/kWh)	Delivery Service Demand Offset (\$/kW)
R, EV	\$0.00	\$0.00000	Not Applicable
RL	\$0.00	\$0.00000	Not Applicable
RD	\$0.00	On Peak: \$0.00000 Off Peak: \$0.00000	Not Applicable
G (Secondary)	\$0.00	\$0.00000	Not Applicable
G (Primary)	\$0.00	\$0.00000	Not Applicable
GS	\$0.00	\$0.00000	Not Applicable
GU	\$0.00	\$0.00000	Not Applicable
GL (Secondary)	\$0.00	\$0.00000	\$0.00
GL (Primary)	\$0.00	\$0.00000	\$0.00
P	\$0.00	\$0.00000	\$0.00

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34. Base Distribution Revenue Offset Rider – continued

Schedule SL:		Effective 01/01/2023 – 12/31/2023
1.	Delivery Service (\$/Lamp-Watt)	\$0.00000
2.	Facilities Provided by the Company	
	(a) Underground St. Ltg. Cable (per ft of cable) (includes cable rental and cable maintenance)	
	In Service on August 31, 1960	\$0.00000
	Installed after August 31, 1960 (including replacements)	\$0.00000
	(b) Lamp Fixtures - ornamental (underground supplied)	
	Billing Watts Description	
	Incandescent	
	100 Incandescent	\$0.00
	Mercury Vapor (limited to existing installations)	
	117 100w MV Pendant	\$0.00
	117-205 100-175w MV Modern/Colonial	\$0.00
	205-294 175-250w MV Pendant	\$0.00
	294 250w MV Modern	\$0.00
	454 400w MV Pendant/Flood	\$0.00
	Sodium Vapor	
	120 100w SV Acorn	\$0.00
	120-173 100-150w SV Acorn ML (maple lawn)	\$0.00
	120-173 100-150w SV Colonial Premiere	\$0.00
	120-173 100-150w SV Rectilinear/Pendant/ Flood	\$0.00
	120 100w SV Colonial/Gothic/ Modern	\$0.00
	173 150w SV Modern/Colonial/Gothic	\$0.00
	120-173 100-150w SV Acorn HDG	\$0.00
	173 150w SV Arlington	\$0.00
	173 150w SV Acorn	\$0.00
	173 150w SV Acorn-Victorian	\$0.00
	298 250w SV Rectilinear/Pendant	\$0.00
	467 400w SV Rectilinear/Pendant/Flood	\$0.00
	1,130 1000w SV Rectilinear/Pendant	\$0.00
	Metal Halide (limited to existing installations)	
	129-189 100-175w MH (post top) – Colonial/Premier/Modern/Gothic/A corn	\$0.00
	(c) Lamp Fixtures-other than ornamental(overhead supplied)	
	Incandescent (limited to existing installations)	
	In service on August 31, 1960	\$0.00
	Open-Type, less than 250 candlepower	
	All fixtures installed after August 31, 1960	\$0.00

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34. Base Distribution Revenue Offset Rider – continued

Billing Watts	Description	
	Mercury Vapor (limited to existing installations)	
117	100w MV Pendant	\$0.00
205-294	175-250w MV Pendant	\$0.00
454	400w MV Pendant/Flood	\$0.00
	Sodium Vapor	
120-173	100-150w SV Pendant/ Flood	\$0.00
173-298	150-250w SV Tear Drop w/arm	\$0.00
298	250w SV Pendant	\$0.00
467	400w SV Pendant/Flood	\$0.00
1,130	1000w SV Pendant	\$0.00
	Metal Halide (limited to existing installations)	
189-205	150-175w MH Pendant	\$0.00
445	400w MH Pendant	\$0.00
445	400w MH/MHP Flood	\$0.00
(d) Lamp Fixtures - LED fixtures		
	Light-Emitting Diode	
39	70 LED Pendant	\$0.00
51-73	100 LED Pendant	\$0.00
72-110	150 LED Pendant	\$0.00
135-146	200 LED Pendant	\$0.00
160	200 LED Pendant	\$0.00
129-208	250 LED Pendant	\$0.00
157-275	400 LED Pendant	\$0.00
70	100 LED Post Top Acorn	\$0.00
101	150 LED Post Top Acorn	\$0.00
70	100 LED Post Top Decorative Acorn	\$0.00
101	150 LED Post Top Decorative Acorn	\$0.00
72	100 LED Post Top Arlington	\$0.00
72	100 LED Post Top Colonial	\$0.00
104	150 LED Post Top Arlington	\$0.00
106	150 LED Post Top Colonial	\$0.00
52	100 LED Premiere Colonial	\$0.00
75	150 LED Premiere Colonial	\$0.00
54	100 LED Post Top Modern	\$0.00
90	150 LED Post Top Modern	\$0.00
86	150 LED Tear Drop	\$0.00
151	250 LED Tear Drop	\$0.00
129-184	400 LED Floodlight	\$0.00
256-370	1000 LED Floodlight	\$0.00
(Where longer than 4-foot upsweep arms are required, add for 10- to 20-foot upsweep arms)		\$0.00
(e) Distribution poles supporting wires or other service facilities used only for street lighting (per pole)		\$0.00

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34. Base Distribution Revenue Offset Rider – continued

Billing Watts	Description	
(f) Underground-Supplied Lamp Poles		
12-foot embedded wood poles		\$0.00
12-foot fiberglass with shroud		\$0.00
14-foot plain embedded metal poles		\$0.00
14-foot embedded metal poles		\$0.00
14-foot fiberglass poles		\$0.00
14-foot black fluted poles		\$0.00
20- to 30-foot fiberglass		\$0.00
25- to 30-foot pre-wired wood poles		\$0.00
25-foot plain embedded metal poles		\$0.00
30-foot plain embedded metal poles		\$0.00
30-foot plain embedded metal poles with twin mast arms		\$0.00
30-foot bronze-fiberglass poles with one arm		\$0.00
* (Where longer than 4-foot upsweep arms are required, add for 10- to 20- foot upsweep arms)		\$0.00
Upsweep Arms 10- to 20- feet		\$0.00
(g) Ornamental lamp poles		\$0.00
3A. Maintenance (Bundled Reactive and Preventative)		
(a) Incandescent		
Incandescent Less than 250 candlepower		\$0.00
Incandescent 250 candlepower and over		\$0.00
(b) Mercury Vapor		
100-400w Mercury Vapor		\$0.00
(c) Sodium Vapor		
70-400w Mercury Vapor		\$0.00
1000w Sodium Vapor		\$0.00
(d) Metal Halide		
100-1000w Metal Halide		\$0.00
(e) Direction Sign Fluorescent Lamps		
180-230w Fluorescent		\$0.00
(f) Light-Emitting Diode		
100-1000 LED		\$0.00
3B. Maintenance (Reactive Only)		
(a) Incandescent		
Incandescent Less than 250 candlepower		\$0.00
Incandescent 250 candlepower and over		\$0.00
(b) Mercury Vapor		
100-400w Mercury Vapor		\$0.00
(c) Sodium Vapor		
70-400w Mercury Vapor		\$0.00
1000w Sodium Vapor		\$0.00
(d) Metal Halide		
100-1000w Metal Halide		\$0.00
(e) Direction Sign Fluorescent Lamps		
180-230w Fluorescent		\$0.00
(f) Light-Emitting Diode		
100-1000 LED		\$0.00

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Redline and Clean Tariff Pages

Rider 18. Base Distribution Revenue Offset Rider

Pursuant to Order No. 89678 in the Company’s Multi-Year Plan (“MYP”), the Base Distribution Revenue Offset Rider serves to provide distribution customers with accelerated tax benefits as a reduction to the distribution base rate increase authorized by the Commission.

For certain years as approved by the Maryland Public Service Commission (the “Commission”), the Base Distribution Revenue Offset Rider rate is calculated for each Rate Schedule and is calculated as the difference in revenue before the MYP allocated increase, adjusted for billing determinant changes for Rate Schedules subject to gas Rider 8-Monthly Rate Adjustment, and the revenue after the MYP allocated increase for each Rate Year. The resulting difference will be multiplied by the percentage of the revenue increase offset determined by the Commission.

The Base Distribution Revenue Offset Rider revenues and rates shall be included in base distribution revenues and base distribution rates for the purposes of calculating the test year base revenues, the change in revenues, and actual revenues in the gas Rider 8 – Monthly Rate Adjustment for applicable Rate Schedules.

The Company will file updates to this Rider at the time of the updated project list filing at least 60 days before the end of 2022 at which time the Commission will determine the percentage of the MYP revenue increase to be offset for subsequent Rate Years of the MYP, if any. For Rate Year 2 (2022), the Company will offset 100% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in January and 50% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in February through December. For Rate Year 3 (2023), there will be no offset of the authorized base distribution revenue increase.

The following Tax Credit Offset Rider rates will be effective January 1, ~~2022~~2023 – December 31, ~~2022~~2023.

Rate Schedule	Customer Charge Offset (\$/month)		Delivery Price Offset (\$/therm)		Demand Price Offset (\$/therm)		Optional Firm Delivery Service Offset (\$/therm)	
	01/01/2022 – 01/31/2022	02/01/2022 – 12/31/2022	01/01/2022 – 01/31/2022	02/01/2022 – 12/31/2022	01/01/2022 – 01/31/2022	02/01/2022 – 12/31/2022	01/01/2022 – 01/31/2022	02/01/2022 – 12/31/2022
D	(\$1.00)	(\$0.50)	(\$0.0667)	(\$0.0334)	Not Applicable	Not Applicable	Not Applicable	Not Applicable
C	(\$1.70)	(\$0.85)	First 10,000 therms: (\$0.0794) All over: (\$0.0421)	First 10,000 therms: (\$0.0396) All over: (\$0.0211)	Not Applicable	Not Applicable	Not Applicable	Not Applicable
IS	\$0.00	\$0.00	(\$0.0061)	\$(0.0022)	(\$0.2427)	(\$0.1347)	First 10,000 therms: (\$0.0697) All over: (\$0.0368)	First 10,000 therms: (\$0.0348) All over: (\$0.0184)
ISS	(\$11.50)	(\$5.75)	(\$0.0150)	(\$0.0069)	(\$0.1002)	(\$0.0521)	First 10,000 therms: (\$0.0645) All over: (\$0.0316)	First 10,000 therms: (\$0.0322) All over: (\$0.0158)
EG	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	First 10,000 therms: (\$0.0604) All over:	First 10,000 therms: (\$0.0302) All over:

Rider 18. Base Distribution Revenue Offset Rider

Pursuant to Order No. 89678 in the Company’s Multi-Year Plan (“MYP”), the Base Distribution Revenue Offset Rider serves to provide distribution customers with accelerated tax benefits as a reduction to the distribution base rate increase authorized by the Commission.

For certain years as approved by the Maryland Public Service Commission (the “Commission”), the Base Distribution Revenue Offset Rider rate is calculated for each Rate Schedule and is calculated as the difference in revenue before the MYP allocated increase, adjusted for billing determinant changes for Rate Schedules subject to gas Rider 8-Monthly Rate Adjustment, and the revenue after the MYP allocated increase for each Rate Year. The resulting difference will be multiplied by the percentage of the revenue increase offset determined by the Commission.

The Base Distribution Revenue Offset Rider revenues and rates shall be included in base distribution revenues and base distribution rates for the purposes of calculating the test year base revenues, the change in revenues, and actual revenues in the gas Rider 8 – Monthly Rate Adjustment for applicable Rate Schedules.

The Company will file updates to this Rider at the time of the updated project list filing at least 60 days before the end of 2022 at which time the Commission will determine the percentage of the MYP revenue increase to be offset for subsequent Rate Years of the MYP, if any. For Rate Year 2 (2022), the Company will offset 100% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in January and 50% of the authorized Rate Year 1 and Rate Year 2 base distribution revenue increase in February through December. For Rate Year 3 (2023), there will be no offset of the authorized base distribution revenue increase.

The following Tax Credit Offset Rider rates will be effective January 1, 2023 – December 31, 2023.

<u>Rate Schedule</u>	<u>Customer Charge Offset (\$/month)</u>	<u>Delivery Price Offset (\$/therm)</u>	<u>Demand Price Offset (\$/therm)</u>	<u>Optional Firm Delivery Service Offset (\$/therm)</u>
D	\$0.00	\$0.0000	Not Applicable	Not Applicable
C	\$0.00	First 10,000 therms: \$0.0000 All over: \$0.0000	Not Applicable	Not Applicable
IS	\$0.00	\$0.0000	\$0.0000	First 10,000 therms: \$0.0000 All over: \$0.0000
ISS	\$0.00	\$0.0000	\$0.0000	First 10,000 therms: \$0.0000 All over: \$0.0000