

GENERAL SERVICE LARGE – ELECTRIC
SCHEDULE GL

Availability: For use for all purposes, where the Customer has established a monthly demand of 60 kW or more. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II- Market-Priced Service: For non-residential customers not eligible for Type 1 SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

Delivery Voltage: Service at Secondary Distribution Systems voltages, or at Primary Systems voltages where the Customer does not qualify for Schedule P.

Monthly Net Rates:

Secondary Service Customers:

	Rate Year 1 Effective January 1, 2021	Rate Year 2 Effective January 1, 2022	Rate Year 3 Effective January 1, 2023
Customer Charge (per Month)	\$88.00	\$97.00	\$97.00
Delivery Service Demand Charge (\$/kW)	\$4.17	\$4.36	\$4.61
Delivery Service Charge (\$/kWh)	\$0.01798	\$0.01840	\$0.01887

- Competitive Billing (where applicable) credits \$ 0.47 per month (see Section 7.7 for details)
- The Delivery Service Charge excludes Rider 10 - Administrative Cost Adjustment

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Minimum Charge: Net Delivery Service Customer Charge.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30.
Non-Summer rates are billed for usage from October 1 through May 31.

Rating Periods:

Summer

Peak-Between the hours of 10am and 8pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 7 am and 10 am, and the hours of 8 pm and 11 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

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Schedule GL continued**Non-Summer**

Peak - Between the hours of 7 am and 11 am, and the hours of 5 pm and 9 pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 11 am and 5 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

The Non-Summer time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

Billing Demand: The maximum 30-minute measured demand, adjusted to the nearest whole kW, in each applicable rating period for the month. Measured demand is the Customer's rate of use of electric energy as shown by or computed from readings of the Company's demand meter. Generation and Transmission Demand are billed for each kW of billing demand occurring during the Peak rating period. Delivery Service Demand is for each kW of Billing Demand recorded during any rating period.

Primary Service Customers: For Customers taking service at Primary Systems voltages, Type II Secondary Service rates apply for Generation and Transmission Services. The Delivery Service Demand and Energy Charge rates are as follows.

	Rate Year 1 Effective January 1, 2021	Rate Year 2 Effective January 1, 2022	Rate Year 3 Effective January 1, 2023
Customer Charge (per Month)	\$88.00	\$97.00	\$97.00
Delivery Service Demand Charge (\$/kWh)	\$4.00	\$4.19	\$4.43
Delivery Service Energy Charge (\$/kWh)	\$0.01726	\$0.01766	\$0.01812

- Competitive Billing (where applicable) credits \$ 0.47 per month (see Section 7.7 for details)
- The Delivery Service Charge excludes Rider 10 - Administrative Cost Adjustment

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Schedule GL continued**Late Payment Charge:** Standard. (Sec. 7.4)**Payment Terms:** Standard. (Sec. 7)**Term of Contract:** The initial term of contract is 2 years where additional main facilities are required for supply. Otherwise, the term of contract is one year. After the initial term of contract, the contract may be terminated by at least 30 days' notice from the Customer.**Subject to Riders applicable as listed below:**

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| 1. Standard Offer Service | 17. Best Efforts Service |
| 2. Electric Efficiency Charge | 18. Net Energy Metering |
| 3. Miscellaneous Taxes and Surcharges | 19. Demonstration and Trial Installations |
| 5. Electric Vehicle Charging Distribution
Demand Credit | 21. Billing in Event of Service Interruption |
| 7. Economic Development (Closed to New
Customers) | 22. Minimum Charge for Short-Term Uses |
| 8. Energy Cost Adjustment | 23. Advanced Meter Services |
| 9. Customer Billing and Consumption
Data Requests | 24. Economic Development |
| 10. Administrative Cost Adjustment | 25. Monthly Rate Adjustment |
| 11. Measured Demand | 26. Peak Time Rebate |
| 13. Change of Schedule | 28. Small Generator Interconnection Standards |
| 16. Multi-Year Plan (“MYP”) Adjustment Rider | 31. Electric Reliability Investment Initiative
Charge |
| | 32. Community Energy Pilot Program |
| | 34. Base Distribution Revenue Offset Rider |