

PRIMARY VOLTAGE SERVICE

SCHEDULE P

Availability: For use for all purposes, for demands of 1,500 kW or more. The applicable Market-Priced Standard Offer Service Type is determined as follows.

Type II Market-Priced Service: For non-residential customers not eligible for Type I SOS whose PJM capacity peak load contribution is less than 600kW, unless excluded by the Phase I Settlement Agreement in Case No.8908.

(Service hereunder will be continued for customers with demands of less than 1,500 kW, who originally took Schedule T service prior to February 11, 1982, but not to their successors or assigns).

Delivery Voltage: Three-phase, 13,200 Volts and over as specified by Company.

Monthly Net Rates:

Demand Charges:

Transmission Market-Priced Service Charge can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

Energy Charges:

Generation Market-Priced Service Charges can be found on www.bge.com and [Rider 1 – Standard Offer Service](#).

	Rate Year 1 Effective January 1, 2021	Rate Year 2 Effective January 1, 2022	Rate Year 3 Effective January 1, 2023
Customer Charge (per Month)	\$600.00	\$660.00	\$660.00
Delivery Service Demand Charge (\$/kWh)	\$3.11	\$3.23	\$3.38
Delivery Service Energy Charge (\$/kWh)	\$0.00566	\$0.00578	\$0.00592

-Competitive Billing (where applicable) credits \$ 0.47 per month (see Section 7.7 for details)

-The Delivery Service Charge excludes Rider 10 - Administrative Cost Adjustment

Minimum Charge: Net Delivery Service Customer Charge plus the Demand Charges.

Transmission Service: For Customers served at 115 kV and above, the Delivery Service Demand Charge does not apply.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30. Non-Summer rates are billed for usage from October 1 through May 31.

Holidays:

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

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Schedule P continued**Rating Periods:****Summer**

Peak - Between the hours of 10 am and 8 pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 7 am and 10 am, and the hours of 8 pm and 11 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

Non-Summer

Peak - Between the hours of 7 am and 11 am, and the hours of 5 pm and 9 pm on weekdays, excluding the National holidays listed below.

Intermediate - Between the hours of 11 am and 5 pm on weekdays, excluding the National holidays listed below.

Off-Peak - All times other than those defined for the On-Peak and Intermediate-Peak rating periods.

Billing Demand: The maximum 30-minute Measured Demand, adjusted to the nearest whole kW, in each applicable rating period for the month is the Billing Demand. Measured Demand is the Customer's rate of use of electric energy as shown by or computed from readings of the Company's demand meter, but in no case less than 1,500 kW. (For customers with demands of less than 1,500 kW originally taking service prior to February 11, 1982, the minimum Billing Demand is 200 kW.) Generation and Transmission Demand are billed for each kW of billing demand occurring during the Peak rating period. Delivery Service Demand is for each kW of Billing Demand recorded during any rating period. During the first 6 months of service under Schedule P, the Billing Demand may be less than 1,500 kW, but in that event is not subject to decrease. When it reaches 1,500 kW, this provision no longer applies.

Late Payment Charge: Standard. (Sec. 7.4)

Payment Terms: Standard. (Sec. 7)

Term of Contract: Five years and thereafter until terminated by at least 30 days' notice from the Customer.

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*Schedule P continued***Subject to Riders applicable as listed below:**

1. Standard Offer Service
2. Electric Efficiency Charge
3. Miscellaneous Taxes and Surcharges
5. Electric Vehicle Charging Distribution Demand Credit
7. Economic Development (Closed to New Customers)
8. Energy Cost Adjustment
9. Customer Billing and Consumption Data Requests
10. Administrative Cost Adjustment
11. Measured Demand
13. Change of Schedule
16. Multi-Year Plan (“MYP”) Adjustment Rider
18. Net Energy Metering
19. Demonstration and Trial Installations
21. Billing in Event of Service Interruption
22. Minimum Charge for Short-Term Uses
23. Advanced Meter Services
24. Economic Development
26. Peak Time Rebate
28. Small Generator Interconnection Standards
31. Electric Reliability Investment Initiative Charge
32. Community Energy Pilot Program
34. Base Distribution Revenue Offset Rider