Baltimore Gas & Electric Company
Standard Offer Service (SOS) Rates/Miscellaneous Charges
(Transmission Rates Effective July 1, 2020)

		Standard Offer Service Rates				
		Generation Rate (1)	Transmission Rate (2)		Total Supply Rate [1] (3) = (1) + (2)	
		¢/kWh	¢/kWh	$/kW	¢/kWh	$/kW
RESIDENTIAL						
Schedule R*	Oct. 1, 2020 - May 31, 2021	6.186	1.116	-	7.302	-
Schedule RL	Oct. 1, 2020 - May 31, 2021 On-Peak	7.344	1.142	-	8.486	-
	Oct. 1, 2020 - May 31, 2021 Int-Peak	6.702	1.142	-	7.844	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	5.439	1.142	-	6.581	-
Schedule EV	Oct. 1, 2020 - May 31, 2021 On-Peak	10.352	4.389	-	14.741	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.755	-	-	4.755	-
Schedule RD	Oct. 1, 2020 - May 31, 2021 On-Peak	15.824	8.644	-	24.468	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.758	-	-	4.758	-
COMMERCIAL & INDUSTRIAL						
Schedules G/GU - Type I SOS	Oct. 1, 2020 - May 31, 2021	5.744	0.808	-	6.552	-
Schedule GS - Type I SOS	Oct. 1, 2020 - May 31, 2021 On-Peak	6.839	0.741	-	7.580	-
	Oct. 1, 2020 - May 31, 2021 Int-Peak	6.082	0.741	-	6.823	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	5.036	0.741	-	5.777	-
Schedule SL/PL - Type I SOS [2]	Oct. 1, 2020 - May 31, 2021	4.533	0.051	-	4.584	-
Schedule G - Type II SOS	Dec. 1, 2020 - Feb. 28, 2021	6.420	0.808	-	7.228	-
Schedule GS - Type II SOS	Dec. 1, 2020 - Feb. 28, 2021 On-Peak Energy	8.222	0.741	-	8.963	-
	Dec. 1, 2020 - Feb. 28, 2021 Inter-Peak Energy	6.024	0.741	-	6.765	-
	Dec. 1, 2020 - Feb. 28, 2021 Off-Peak Energy	5.789	0.741	-	6.530	-
Scheds. GL, P & T - Type II SOS	Dec. 1, 2020 - Feb. 28, 2021 On-Peak Energy	8.199	-	-	8.199	-
	Dec. 1, 2020 - Feb. 28, 2021 Inter-Peak Energy	6.011	-	-	6.011	-
	Dec. 1, 2020 - Feb. 28, 2021 Off-Peak Energy	5.765	-	-	5.765	-
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	2.92	-	2.92

Notes:

[1] Excludes Rider 8 Adjustment. Refer to "POLR Rate Adjustment Charts" at **bge.com** under **"Rates & Tariffs"** for Rider 8 adjustment.

[2] Charge per lamp-watt (¢/lamp-watt) = 4.584 ¢/kWh x 0.333 = 1.526 ¢/lamp-watt

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment

Hourly Administrative Charge = 0.177 ¢/kWh effective 10/01/2020

Delivery Service charges are available at bge.com. Click on "My Account", "Rates & Tariffs" , then "Electric Service" for Rates & Tariffs for the corresponding rate schedule.

BGE Electric Supply Price Comparison Information [1]

(as shown on monthly BGE bill message effective with November 1, 2020 bills)

Rate Schedule	OCt. 1, 2020 through May. 31, 2021 ¢/kWh (incl. Rider 8 [2])	Jun. 1, 2021 through Sep. 30, 2021 ¢/kWh (excl. Rider 8 [3])	Weighted Avg. Supply Price Oct. 1, 2020 through Sep. 30, 2021 ¢/kWh
R	7.225	7.253	7.235
RL (TOU)	7.176	7.552	7.300
G Type I SOS	6.803	6.886	6.830
GS (TOU) Type I SOS	6.729	7.225	6.856
SL	4.819	4.728	-

Notes:

[1] Seasonal and Weighted Supply Price Information may change slightly beginning in February, June and October due to scheduled changes in the Rider 8 and Rider 1 Adjustments, and Transmission charges (June). The Supply Price for October 1, 2021 through May 31, 2021 will be set in May 2021. A Type II comparison is not determined as these rates change every 3 months.

[2] Rider 8 - Energy Cost Adjustment is used to true-up the actual costs of providing retail energy supply to our customers. It compares actual customer billings for electric supply against payments by BGE to the wholesale suppliers for that electricity. The comparison uses only known Rider 8 values.

[3] Schedule SL excludes Rider 8 for the annual period ending May 31, 2022.

Miscellaneous Charges on Bill

RSP Charge/Misc. Credits
Applicable to Residential Schedules R and RL

Effective with October 2017 bills - Charge or (Credit)/kWh:	Charge/kWh	
Rate Stabilization Plan Charge	$0.00000	(see Electric Rider 14)
Nuclear Decomm. Credit	0.00000	(see Electric Rider 16)
POLR Margin Credit	0.00000	(see Electric Rider 16)
Financing Credit	0.00000	(see Electric Rider 20)
Total Charge/kWh on Bill	**$0.00000**	

EmPOWER Md. Charge

Effective with January 2020 Bills - Charge/kWh:

	Schs. R & RL	Sch. G	Sch. GS	Sch. GL	Schs. P & T
Electric Efficiency	$0.00466	$0.00804	$0.00804	$0.00315	$0.00218
Demand Response	0.00345				
Peak Time Rebates	0.00019	0.00016	0.00016	0.00014	0.00011
Charge/kWh:	**$0.00830**	**$0.00820**	**$0.00820**	**$0.00329**	**$0.00229**

Rider 30 - Demand Resource Charge/Credit

Effective September 2016 Bills - Charge or (Credit)/kWh:

Sch. R	Sch. RL	Sched. G	Sched. GS	Sched. GL	Sch. P	Sch. T
$0.00000	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**

Rider 31 - Electric Reliability Initiative Surcharge (ERI)

Effective June 1, 2020 - Charge or (Credit)/kWh:

Sch. R	Sch. RL	Sched. G	Sched. GS	Sched. GL	Sch. P
$0.00000	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**	**$0.00000**