

26. Peak Time Rebate

A. Rebate Credit

For residential Schedules R and RL Customers with a Company-certified Advanced Metering Infrastructure (AMI) meter, with AMI taking the same meaning used by the Commission in Order No. 83531, BGE will designate Critical Event Days for Customers eligible to earn Peak Time Rebates (PTRs) credits. BGE will begin to notify PTR Customers the evening before each scheduled Critical Event Day. In the Summer Billing Season (June through September), scheduled Critical Events will be between the hours of 12pm and 8pm with the commencement time and duration of each Critical Event to be determined by the Company and communicated in advance of the event. In addition, all PJM-declared emergency events will be designated Critical Event Days and the hours of operation may fall outside of the 12pm – 8pm Summer Billing Season window. In the event of a PJM-declared emergency, PTR Customers may begin to receive notifications at the time PJM declares the emergency, which may be on the same day as the Critical Event Day. PTR payments will be based on the amount of load reduction as compared to a Customer-specific calculated baseline usage level.

Customers choosing to participate in an alternative electricity supplier's, or Curtailment Service Provider's (CSP), dynamic pricing program, which is monetized in the PJM markets, will not be eligible to participate in the Company's PTR program.

The current rebate amount is \$1.25 per kWh of reduction as compared to the Customer-specific baseline usage. A baseline for each Critical Event Day is calculated using Customer-specific load for recent historical days that are non-holiday weekdays and non-event days. The historical days used in the baseline calculation are ideally similar in temperature and humidity conditions of the event day.

For eligible Customers participating in Rider 15 - Demand Response Service, PTRs will be issued in the month earned and will equal or exceed the minimum amount of credits otherwise receivable under Rider 15, as further outlined in Rider 15.

The baseline for a particular Critical Event Day is calculated by first identifying the 14 previous days that are not weekends, holidays or Critical Event Days. Next, the Heat Index (HI)* and kWh for the hours of the event are compiled for each day and each Customer. The days with the 3 highest kWh values are used in an average for each Customer. For these 3 highest kWh days, any days not within 10% of the HI for the event day are omitted from the average. If all three days are outside the 10% HI threshold, the baseline is set equal to the kWh for the highest load day.

PTR credits will be awarded as a credit on the Customer's bill. The Customer's bill will also include the following rebate details: date of event, kWh reduction, and credit amount. In cases when Critical Event Days fall near the end of the billing cycle, or usage data is not available, rebates may carry over to the next month's bill or be estimated.

*HI is a measure of weather that is a function of temperature and humidity. The attached abbreviated chart is utilized to determine the HI based on the applicable temperature and relative humidity levels.

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Heat Indexes						
Dry Bulb (°F)	Relative Humidity (%)					
	90%	80%	70%	60%	50%	40%
80	86	84	83	82	81	80
81	89	86	85	83	82	81
82	92	89	86	84	83	81
83	95	91	88	86	84	82
84	98	94	91	88	85	83
85	102	97	93	89	86	84
86	105	100	95	91	88	85
87	109	103	98	93	89	87
88	113	106	100	95	91	88
89	118	110	103	97	93	89
90	122	113	106	100	95	91
91	127	117	109	102	97	92
92	131	121	112	105	99	94
93	136	125	116	107	101	95
94	141	129	119	110	103	97
95	147	134	123	113	105	99
96	152	138	126	116	108	101
97	158	143	130	119	110	103
98	164	148	134	123	113	105
99	170	153	138	126	116	107
100	176	158	143	130	118	109
105	209	187	166	149	134	122
110	247	219	194	171	152	136

B. True-Up

An annual true-up effective January 1st will be conducted by calculating the difference between the actual revenues monetized by the Company in the PJM market(s) applicable to the PTR program each year and the amount of PTRs issued to Customers for the prior season. The revenues monetized by the Company in the PJM market(s) include: 1) all wholesale capacity revenue BGE receives from PJM by monetizing the capability of its PTR program in the PJM Reliability Pricing Model and any other capacity revenue that may be derived from bilateral or other arrangements associated with this program, and 2) all wholesale energy revenue BGE receives from PJM by monetizing the capability of its PTR program in the day-ahead or real-time energy markets and any other energy revenue that may be derived from bilateral or other arrangements associated with this program. Once the annual true-up amount is determined, it is allocated proportionately based on each Schedule's Peak Load Contribution to the total peak load. A rate per kilowatt-hour is then derived based on each Schedule's forecasted sales for the calendar year. Any imbalance between the actual costs and Surcharge amount shall be reconciled annually over the subsequent calendar year.

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Rider 26 – Peak Time Rebate – continued

The true-up charge/credit – applicable to Schedules R, RL, G, GS, GL, P and T – is combined with Rider 2 – Electric Efficiency Charge and Rider 15 – Demand Response Service to comprise the EmPOWER Maryland Charge line item on the Customer’s monthly electric bill.

The Charges effective with January 2018 billings are as follows:

<u>Rate Schedule</u>	<u>Rate (\$ per kilowatt-hour)</u>
Residential (Schedules R and RL)	0.00023
General Service Small (Schedules G and GS)	0.00019
General Service Large (Schedules GL)	0.00017
Primary/Trans. Voltage (Schedules P and T)	0.00013

27. Smart Meter Opt-Out

Residential and Small Commercial Customers served under Schedules R and G respectively, who elect to opt-out of receiving a smart meter and choose to retain a non-smart meter, are subject to the Smart Meter Opt-Out fees listed in this Rider. A Customer who is non-responsive to BGE’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be subject to this Rider. A Customer receiving service under Schedules RL or GS, who is subject to this Rider, shall be moved to a non-Time-of-Use schedule, Schedule R and G, respectively, and shall receive a non-Time-of-Use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the Opt-Out fees specified below.

Smart Meter Opt-Out Customers are subject to a one-time, up-front fee upon enrollment, payable in three monthly installments, and a recurring monthly fee after enrollment, regardless of the quantity of meters per premise. The applicable fees for enrolling in Smart Meter Opt-Out will be shown as separate line items on the Customer’s bill and are as follows:

One-time, up-front Fee: \$75 (payable in three monthly installments)
Monthly Fee: \$5.50 (per month)

Opt-Out Customers will receive an initial bill that includes the first installment of the one-time, up-front fee and ongoing monthly fee. An Opt-Out Customer can elect to discontinue the application of this Rider at any time by electing to have a smart meter installed. The charges shall be waived and removed from the Customer’s bill where the opt-out charges first appear if the customer agrees, before the end of the fifth subsequent billing cycle, to have a smart meter installed, provided the Customer allows reasonable access for installation of the smart meter. For Customers who elect to have a smart meter installed after the waiver period has expired, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the Customer allows reasonable access for installation of the smart meter.

An Opt-Out Customer served under both an electric schedule and a gas schedule will receive only one one-time, up-front fee and monthly fee per premise. A Customer with multiple electric premises shall incur fees for each individual premise that is opted-out of receiving a Smart Meter.

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