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January 30, 2023

**Via Electronic Filing**

Andrew S. Johnston, Executive Secretary  
Public Service Commission of Maryland  
William Donald Schaefer Tower, 16<sup>th</sup> Floor  
6 Saint Paul Street  
Baltimore, Maryland 21202-6806

**Re: Supplement 694 to P.S.C. Md. E-6  
Case Nos. 9056/9064 - Rider 1 – Standard Offer Service – Revisions to Type II Rates**

Dear Mr. Johnston:

Baltimore Gas and Electric Company (BGE or the Company) files herewith Supplement 694 to P.S.C. Md. E-6, BGE's Retail Electric Service Tariff. This Supplement includes the Rider 1 – Standard Offer Service (SOS) Type II rates, effective March 1 through May 31, 2023, resulting from the January 23, 2023, retail supply procurement bids, as shown in both red-lined and clean versions of Rider 1 marked as Attachment 1. The Type II bid results were accepted by the Maryland Public Service Commission (the Commission) in Order No. 90487 issued January 26, 2023, in the above-referenced cases. Coincident with this filing, all rates are posted on bge.com in compliance with the 2023 RFP schedule.

Pursuant to the Commission's March 16, 2020 Notice of Waiver and Relaxed Filing Requirements, the Company will not provide paper copies of this filing.

Sincerely,

*John C. Frain*  
John C. Frain

Attachment

*Attachment 1*

Rider 1 – Standard Offer Service

Supplement 694

Redline and Clean Tariff Pages

**Baltimore Gas & Electric Company**  
**Current Market-Priced Service Rate Components**  
 (Transmission Rates Effective June 1, 2022)

		Generation Rate				Transmission Rate		Total SOS Rate		
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh <sup>1</sup>	Applicable Taxes <sup>2</sup>	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC ¢/kWh	Transm. Rate incl. GRT, PSC \$/kW	Total Rate ¢/kWh	Total Rate \$/kW	
<b>RESIDENTIAL</b>	<b>Schedule R*</b>	Feb. 1, 2023 - May 31, 2023	8.084	0.268	0.023	8.375	1.471	-	9.846	-
		Jun. 1, 2023 - Sep. 30, 2023	8.091	0.268	0.023	8.382	1.471	-	9.853	-
	<b>Schedule RL</b>	Feb. 1, 2023 - May 31, 2023 On-Peak	10.256	0.268	0.029	10.553	1.432	-	11.985	-
		Feb. 1, 2023 - May 31, 2023 Int-Peak	8.420	0.268	0.024	8.712	1.432	-	10.144	-
		Feb. 1, 2023 - May 31, 2023 Off-Peak	6.961	0.268	0.020	7.249	1.432	-	8.681	-
		Jun. 1, 2023 - Sep. 30, 2023 On-Peak	12.290	0.268	0.035	12.593	1.432	-	14.025	-
		Jun. 1, 2023 - Sep. 30, 2023 Int-Peak	6.856	0.268	0.020	7.144	1.432	-	8.576	-
		Jun. 1, 2023 - Sep. 30, 2023 Off-Peak	5.911	0.268	0.017	6.196	1.432	-	7.628	-
	<b>Schedule EV</b>	Feb. 1, 2023 - May 31, 2023 On-Peak	13.864	0.268	0.039	14.171	5.759	-	19.930	-
		Feb. 1, 2023 - May 31, 2023 Off-Peak	6.101	0.268	0.018	6.387	-	-	6.387	-
		Jun. 1, 2023 - Sep. 30, 2023 On-Peak	12.790	0.268	0.036	13.094	4.172	-	17.266	-
		Jun. 1, 2023 - Sep. 30, 2023 Off-Peak	5.565	0.268	0.016	5.849	-	-	5.849	-
<b>Schedule RD</b>	Feb. 1, 2023 - May 31, 2023 On-Peak	14.939	0.268	0.042	15.249	6.418	-	21.667	-	
	Feb. 1, 2023 - May 31, 2023 Off-Peak	6.046	0.268	0.018	6.332	-	-	6.332	-	
	Jun. 1, 2023 - Sep. 30, 2023 On-Peak	15.754	0.268	0.045	16.067	7.351	-	23.418	-	
	Jun. 1, 2023 - Sep. 30, 2023 Off-Peak	6.200	0.268	0.018	6.486	-	-	6.486	-	
<b>COMMERCIAL &amp; INDUSTRIAL</b>	<b>Scheds. G/GU - Type I SOS</b>	Feb. 1, 2023 - May 31, 2023	7.787	0.283	0.023	8.093	1.139	-	9.232	-
		Jun. 1, 2023 - Sep. 30, 2023	8.005	0.283	0.023	8.311	1.139	-	9.450	-
	<b>Sched. GS - Type I SOS</b>	Feb. 1, 2023 - May 31, 2023 On-Peak	10.215	0.283	0.029	10.527	1.030	-	11.557	-
		Feb. 1, 2023 - May 31, 2023 Int-Peak	8.304	0.283	0.024	8.611	1.030	-	9.641	-
		Feb. 1, 2023 - May 31, 2023 Off-Peak	6.864	0.283	0.020	7.167	1.030	-	8.197	-
		Jun. 1, 2023 - Sep. 30, 2023 On-Peak	12.366	0.283	0.035	12.684	1.030	-	13.714	-
		Jun. 1, 2023 - Sep. 30, 2023 Int-Peak	7.049	0.283	0.021	7.353	1.030	-	8.383	-
		Jun. 1, 2023 - Sep. 30, 2023 Off-Peak	5.656	0.283	0.017	5.956	1.030	-	6.986	-
	<b>Sched. SL - Type I SOS<sup>3</sup></b>	Feb. 1, 2023 - May 31, 2023	5.608	0.283	0.017	5.908	-	-	5.908	-
	<b>Sched. PL - Type I SOS<sup>3</sup></b>	Feb. 1, 2023 - May 31, 2023	5.608	0.283	0.017	5.908	-	-	5.908	-
	<b>Sched. G - Type II SOS</b>	<del>Feb. 1, 2023 - Feb. 28, 2023</del>	<del>20.122</del>	<del>-0.341</del>	<del>-0.057</del>	<del>20.520</del>	<del>-1.139</del>	<del>-</del>	<del>-21.659</del>	<del>-</del>
		Mar. 1, 2023 - May 31, 2023	8.513	0.341	0.025	8.879	1.139	-	10.018	-
	<b>Sched. GS - Type II SOS</b>	<del>Feb. 1, 2023 - Feb. 28, 2023 On-Peak Energy</del>	<del>24.843</del>	<del>-0.341</del>	<del>-0.070</del>	<del>25.254</del>	<del>-1.030</del>	<del>-</del>	<del>-26.284</del>	<del>-</del>
		<del>Feb. 1, 2023 - Feb. 28, 2023 Inter-Peak Energy</del>	<del>19.685</del>	<del>-0.341</del>	<del>-0.055</del>	<del>19.984</del>	<del>-1.030</del>	<del>-</del>	<del>-21.044</del>	<del>-</del>
		<del>Feb. 1, 2023 - Feb. 28, 2023 Off-Peak Energy</del>	<del>18.078</del>	<del>-0.341</del>	<del>-0.051</del>	<del>18.470</del>	<del>-1.030</del>	<del>-</del>	<del>-19.500</del>	<del>-</del>
		Mar. 1, 2023 - May 31, 2023 On-Peak Energy	9.957	0.341	0.029	10.327	1.030	-	11.357	-
		Mar. 1, 2023 - May 31, 2023 Inter-Peak Energy	9.484	0.341	0.027	9.852	1.030	-	10.882	-
		Mar. 1, 2023 - May 31, 2023 Off-Peak Energy	7.459	0.341	0.022	7.822	1.030	-	8.852	-
<b>Scheds. GL, P &amp; T - Type II SOS</b>	<del>Feb. 1, 2023 - Feb. 28, 2023 On-Peak Energy</del>	<del>24.887</del>	<del>-0.341</del>	<del>-0.070</del>	<del>25.298</del>	<del>-</del>	<del>-</del>	<del>-25.298</del>	<del>-</del>	
	<del>Feb. 1, 2023 - Feb. 28, 2023 Inter-Peak Energy</del>	<del>19.599</del>	<del>-0.341</del>	<del>-0.055</del>	<del>19.995</del>	<del>-</del>	<del>-</del>	<del>-19.995</del>	<del>-</del>	
	<del>Feb. 1, 2023 - Feb. 28, 2023 Off-Peak Energy</del>	<del>17.982</del>	<del>-0.341</del>	<del>-0.051</del>	<del>18.374</del>	<del>-</del>	<del>-</del>	<del>-18.374</del>	<del>-</del>	
	Mar. 1, 2023 - May 31, 2023 On-Peak Energy	9.921	0.341	0.029	10.291	-	-	10.291	-	
	Mar. 1, 2023 - May 31, 2023 Inter-Peak Energy	9.553	0.341	0.027	9.921	-	-	9.921	-	
	Mar. 1, 2023 - May 31, 2023 Off-Peak Energy	7.400	0.341	0.022	7.763	-	-	7.763	-	
<b>Scheds. GL, P &amp; T - Type II SOS</b>	Transmission Demand Charge	-	-	-	-	-	3.81	-	3.81	

Note:

<sup>1</sup> The Administrative Charge rates typically change every February, June and October.

<sup>2</sup> Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)  
 PSC Assessment = 0.2773% (Effective October 2022)

<sup>3</sup> Charge per lamp-watt (¢/lamp-watt) = 5.908 ¢/kWh x 0.333 = 1.967 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 02/01/2023

\* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.327 ¢/kWh effective 02/01/2023

**Baltimore Gas & Electric Company**  
**Current Market-Priced Service Rate Components**  
 (Transmission Rates Effective June 1, 2022)

		Generation Rate				Transmission Rate		Total SOS Rate		
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh <sup>1</sup>	Applicable Taxes <sup>2</sup>	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW	
<b>RESIDENTIAL</b> <b>Schedule R*</b>	Feb. 1, 2023 - May 31, 2023	8.084	0.268	0.023	8.375	1.471	-	9.846	-	
	Jun. 1, 2023 - Sep. 30, 2023	8.091	0.268	0.023	8.382	1.471	-	9.853	-	
	<b>Schedule RL</b>	Feb. 1, 2023 - May 31, 2023 On-Peak	10.256	0.268	0.029	10.553	1.432	-	11.985	-
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Feb. 1, 2023 - May 31, 2023 Off-Peak		6.046	0.268	0.018	6.332	-	-	6.332	-	
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			8.005	0.283	0.023	8.311	1.139	-	9.450	-
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	Mar. 1, 2023 - May 31, 2023 Inter-Peak Energy	9.553	0.341	0.027	9.921	-	-	9.921	-	
	Mar. 1, 2023 - May 31, 2023 Off-Peak Energy	7.400	0.341	0.022	7.763	-	-	7.763	-	
<b>Scheds. GL, P &amp; T - Type II SOS</b>	Transmission Demand Charge	-	-	-	-	-	3.81	-	3.81	

**Note:**

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