



An Exelon Company

John C. Frain
Director
Regulatory Strategy & Revenue Policy

Telephone 410.470.1169
Fax 410.470.8022
www.bge.com
john.frain@bge.com

P.O. Box 1475
Baltimore, Maryland 21203-1475

June 21, 2018

Via Electronic Filing

Terry J. Romine, Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 Saint Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

Re: Case Nos. 9056/9064 - Revisions to P.S.C. Md. E-6 – Type II Standard Offer Generation Market-Priced Service

Dear Ms. Romine:

Baltimore Gas and Electric Company (BGE) files herewith Supplement 617 to P.S.C. Md. E-6, BGE's Retail Electric Service Tariff. This filing revises Rider 1 – Standard Offer Service to include the Type II rates from the June 11, 2018 procurement process. The Type II rates are effective September 1 through November 30, 2018. These rates were approved by the Maryland Public Service Commission in Order No. 88750 issued June 15, 2018 in the above-referenced cases.

The attached documents include red-lined and clean versions of these Tariff pages. BGE respectfully requests consideration of these Tariff revisions at the July 25, 2018 Administrative Hearing to allow adequate time to incorporate these revised Type II Rider 1 charges into the next Administrative Charge update to the Rider 1 rates, which will be filed at the end of August for rates effective October 1.

Sincerely,

John C. Frain

Attachments

Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
 (Transmission Rates Effective June 1, 2018)

		Generation Rate				Transmission Rate		Total SOS Rate	
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW
RESIDENTIAL									
Schedule R	Jun. 1, 2018 - Sep. 30, 2018	6.347	0.208	0.012	6.567	1.100	-	7.667	-
	Oct. 1, 2018 - May 31, 2019	6.490	0.208	0.012	6.710	1.100	-	7.810	-
Schedule RL	Jun. 1, 2018 - Sep. 30, 2018 On-Peak	8.439	0.208	0.016	8.663	1.069	-	9.732	-
	Jun. 1, 2018 - Sep. 30, 2018 Int-Peak	5.342	0.208	0.010	5.560	1.069	-	6.629	-
	Jun. 1, 2018 - Sep. 30, 2018 Off-Peak	5.256	0.208	0.010	5.474	1.069	-	6.543	-
	Oct. 1, 2018 - May 31, 2019 On-Peak	7.767	0.208	0.015	7.990	1.069	-	9.059	-
	Oct. 1, 2018 - May 31, 2019 Int-Peak	6.660	0.208	0.013	6.881	1.069	-	7.950	-
	Oct. 1, 2018 - May 31, 2019 Off-Peak	5.834	0.208	0.011	6.053	1.069	-	7.122	-
Schedule EV	Jun. 1, 2018 - Sep. 30, 2018 On-Peak	11.281	0.208	0.021	11.510	3.223	-	14.733	-
	Jun. 1, 2018 - Sep. 30, 2018 Off-Peak	3.801	0.208	0.007	4.016	-	-	4.016	-
	Oct. 1, 2018 - May 31, 2019 On-Peak	13.835	0.208	0.026	14.069	4.410	-	18.479	-
	Oct. 1, 2018 - May 31, 2019 Off-Peak	4.050	0.208	0.008	4.266	-	-	4.266	-
COMMERCIAL & INDUSTRIAL									
Scheds. G/GU - Type I SOS	Jun. 1, 2018 - Sep. 30, 2018	6.023	0.136	0.011	6.170	0.847	-	7.017	-
	Oct. 1, 2018 - May 31, 2019	6.068	0.136	0.011	6.215	0.847	-	7.062	-
Sched. GS - Type I SOS	Jun. 1, 2018 - Sep. 30, 2018 On-Peak	8.852	0.136	0.017	9.005	0.854	-	9.859	-
	Jun. 1, 2018 - Sep. 30, 2018 Int-Peak	5.589	0.136	0.010	5.735	0.854	-	6.589	-
	Jun. 1, 2018 - Sep. 30, 2018 Off-Peak	5.237	0.136	0.010	5.383	0.854	-	6.237	-
	Oct. 1, 2018 - May 31, 2019 On-Peak	6.894	0.136	0.013	7.043	0.854	-	7.897	-
	Oct. 1, 2018 - May 31, 2019 Int-Peak	6.139	0.136	0.012	6.287	0.854	-	7.141	-
	Oct. 1, 2018 - May 31, 2019 Off-Peak	6.032	0.136	0.011	6.179	0.854	-	7.033	-
Sched. SL - Type I SOS³	Jun. 1, 2018 - May 31, 2019	4.769	0.136	0.009	4.914	-	-	4.914	-
Sched. PL - Type I SOS³	Jun. 1, 2018 - May 31, 2019	4.769	0.136	0.009	4.914	-	-	4.914	-
Sched. G - Type II SOS	Jun. 1, 2018 - Aug. 31, 2018	5.471	0.123	0.010	5.604	0.847	-	6.451	-
	Sep. 1, 2018 - Nov. 30, 2018	5.206	0.123	0.010	5.339	0.847	-	6.186	-
Sched. GS - Type II SOS	Jun. 1, 2018 - Aug. 31, 2018 On-Peak Energy	7.043	0.123	0.013	7.179	0.854	-	8.033	-
	Jun. 1, 2018 - Aug. 31, 2018 Inter-Peak Energy	4.712	0.123	0.009	4.844	0.854	-	5.698	-
	Jun. 1, 2018 - Aug. 31, 2018 Off-Peak Energy	4.414	0.123	0.008	4.545	0.854	-	5.399	-
	Sep. 1, 2018 - Sep. 30, 2018 On-Peak Energy	8.196	0.123	0.015	8.334	0.854	-	9.188	-
	Sep. 1, 2018 - Sep. 30, 2018 Inter-Peak Energy	4.562	0.123	0.009	4.694	0.854	-	5.548	-
	Sep. 1, 2018 - Sep. 30, 2018 Off-Peak Energy	4.239	0.123	0.008	4.370	0.854	-	5.224	-
	Oct. 1, 2018 - Nov. 30, 2018 On-Peak Energy	5.703	0.123	0.011	5.837	0.854	-	6.691	-
	Oct. 1, 2018 - Nov. 30, 2018 Inter-Peak Energy	5.407	0.123	0.010	5.540	0.854	-	6.394	-
	Oct. 1, 2018 - Nov. 30, 2018 Off-Peak Energy	4.225	0.123	0.008	4.356	0.854	-	5.210	-
Scheds. GL, P & T - Type II SOS	Jun. 1, 2018 - Aug. 31, 2018 On-Peak Energy	7.228	0.123	0.014	7.365	-	-	7.365	-
	Jun. 1, 2018 - Aug. 31, 2018 Inter-Peak Energy	4.768	0.123	0.009	4.900	-	-	4.900	-
	Jun. 1, 2018 - Aug. 31, 2018 Off-Peak Energy	4.545	0.123	0.009	4.677	-	-	4.677	-
	Sep. 1, 2018 - Sep. 30, 2018 On-Peak Energy	8.500	0.123	0.016	8.639	-	-	8.639	-
	Sep. 1, 2018 - Sep. 30, 2018 Inter-Peak Energy	4.698	0.123	0.009	4.830	-	-	4.830	-
	Sep. 1, 2018 - Sep. 30, 2018 Off-Peak Energy	4.434	0.123	0.008	4.565	-	-	4.565	-
	Oct. 1, 2018 - Nov. 30, 2018 On-Peak Energy	5.934	0.123	0.011	6.068	-	-	6.068	-
	Oct. 1, 2018 - Nov. 30, 2018 Inter-Peak Energy	5.634	0.123	0.011	5.768	-	-	5.768	-
	Oct. 1, 2018 - Nov. 30, 2018 Off-Peak Energy	4.437	0.123	0.008	4.568	-	-	4.568	-
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	-	-	-	2.64	-	2.64

Note:

¹ The Administrative Charge rates typically change every February, June and October.

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)

PSC Assessment = 0.1877% (Effective October 2017)

³ Charge per lamp-watt (¢/lamp-watt) = 4.914 ¢/kWh x 0.333 = 1.636 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective June 2018

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.106 ¢/kWh effective June 2018

**Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
(Transmission Rates Effective June 1, 2018)**

		Generation Rate				Transmission Rate		Total SOS Rate	
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW
RESIDENTIAL									
Schedule R	Jun. 1, 2018 - Sep. 30, 2018	6.347	0.208	0.012	6.567	1.100	-	7.667	-
	Oct. 1, 2018 - May 31, 2019	6.490	0.208	0.012	6.710	1.100	-	7.810	-
Schedule RL	Jun. 1, 2018 - Sep. 30, 2018 On-Peak	8.439	0.208	0.016	8.663	1.069	-	9.732	-
	Jun. 1, 2018 - Sep. 30, 2018 Int-Peak	5.342	0.208	0.010	5.560	1.069	-	6.629	-
	Jun. 1, 2018 - Sep. 30, 2018 Off-Peak	5.256	0.208	0.010	5.474	1.069	-	6.543	-
	Oct. 1, 2018 - May 31, 2019 On-Peak	7.767	0.208	0.015	7.990	1.069	-	9.059	-
	Oct. 1, 2018 - May 31, 2019 Int-Peak	6.660	0.208	0.013	6.881	1.069	-	7.950	-
	Oct. 1, 2018 - May 31, 2019 Off-Peak	5.834	0.208	0.011	6.053	1.069	-	7.122	-
Schedule EV	Jun. 1, 2018 - Sep. 30, 2018 On-Peak	11.281	0.208	0.021	11.510	3.223	-	14.733	-
	Jun. 1, 2018 - Sep. 30, 2018 Off-Peak	3.801	0.208	0.007	4.016	-	-	4.016	-
	Oct. 1, 2018 - May 31, 2019 On-Peak	13.835	0.208	0.026	14.069	4.410	-	18.479	-
	Oct. 1, 2018 - May 31, 2019 Off-Peak	4.050	0.208	0.008	4.266	-	-	4.266	-
COMMERCIAL & INDUSTRIAL									
Scheds. G/GU - Type I SOS	Jun. 1, 2018 - Sep. 30, 2018	6.023	0.136	0.011	6.170	0.847	-	7.017	-
	Oct. 1, 2018 - May 31, 2019	6.068	0.136	0.011	6.215	0.847	-	7.062	-
Sched. GS - Type I SOS	Jun. 1, 2018 - Sep. 30, 2018 On-Peak	8.852	0.136	0.017	9.005	0.854	-	9.859	-
	Jun. 1, 2018 - Sep. 30, 2018 Int-Peak	5.589	0.136	0.010	5.735	0.854	-	6.589	-
	Jun. 1, 2018 - Sep. 30, 2018 Off-Peak	5.237	0.136	0.010	5.383	0.854	-	6.237	-
	Oct. 1, 2018 - May 31, 2019 On-Peak	6.894	0.136	0.013	7.043	0.854	-	7.897	-
	Oct. 1, 2018 - May 31, 2019 Int-Peak	6.139	0.136	0.012	6.287	0.854	-	7.141	-
	Oct. 1, 2018 - May 31, 2019 Off-Peak	6.032	0.136	0.011	6.179	0.854	-	7.033	-
Sched. SL - Type I SOS³	Jun. 1, 2018 - May 31, 2019	4.769	0.136	0.009	4.914	-	-	4.914	-
Sched. PL - Type I SOS³	Jun. 1, 2018 - May 31, 2019	4.769	0.136	0.009	4.914	-	-	4.914	-
Sched. G - Type II SOS	Sep. 1, 2018 - Nov. 30, 2018	5.206	0.123	0.010	5.339	0.847	-	6.186	-
Sched. GS - Type II SOS	Sep. 1, 2018 - Sep. 30, 2018 On-Peak Energy	8.196	0.123	0.015	8.334	0.854	-	9.188	-
	Sep. 1, 2018 - Sep. 30, 2018 Inter-Peak Energy	4.562	0.123	0.009	4.694	0.854	-	5.548	-
	Sep. 1, 2018 - Sep. 30, 2018 Off-Peak Energy	4.239	0.123	0.008	4.370	0.854	-	5.224	-
	Oct. 1, 2018 - Nov. 30, 2018 On-Peak Energy	5.703	0.123	0.011	5.837	0.854	-	6.691	-
	Oct. 1, 2018 - Nov. 30, 2018 Inter-Peak Energy	5.407	0.123	0.010	5.540	0.854	-	6.394	-
	Oct. 1, 2018 - Nov. 30, 2018 Off-Peak Energy	4.225	0.123	0.008	4.356	0.854	-	5.210	-
Scheds. GL, P & T - Type II SOS	Sep. 1, 2018 - Sep. 30, 2018 On-Peak Energy	8.500	0.123	0.016	8.639	-	-	8.639	-
	Sep. 1, 2018 - Sep. 30, 2018 Inter-Peak Energy	4.698	0.123	0.009	4.830	-	-	4.830	-
	Sep. 1, 2018 - Sep. 30, 2018 Off-Peak Energy	4.434	0.123	0.008	4.565	-	-	4.565	-
	Oct. 1, 2018 - Nov. 30, 2018 On-Peak Energy	5.934	0.123	0.011	6.068	-	-	6.068	-
	Oct. 1, 2018 - Nov. 30, 2018 Inter-Peak Energy	5.634	0.123	0.011	5.768	-	-	5.768	-
	Oct. 1, 2018 - Nov. 30, 2018 Off-Peak Energy	4.437	0.123	0.008	4.568	-	-	4.568	-
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	-	-	-	2.64	-	2.64

Note:

¹ The Administrative Charge rates typically change every February, June and October.

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)
PSC Assessment = 0.1877% (Effective October 2017)

³ Charge per lamp-watt (¢/lamp-watt) = 4.914 ¢/kWh x 0.333 = 1.636 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective June 2018
Total SOS rates exclude Rider 8 - Energy Cost Adjustment
Hourly Administrative Charge = 0.106 ¢/kWh effective June 2018