Exelon: BG&E, ComEd & PECO
Transmission and Marketing Functions

Organization and Job Descriptions
April 29, 2015
President and Chief Operating Officer is accountable for BGE’s operations and overall performance associated with reliability and customer satisfaction. Provides strategic leadership to establish BGE’s long-range goals, strategies, and plans. Ensures that BGE has the proper operational controls, administrative and reporting procedures, and systems in place to effectively grow the organization and ensure financial strength and operating efficiency.

Vice President Electric Distribution, directs the strategy, resources & activities for Distribution System Operations (DSO) including the DSO Control Room, Gas Response, Storm Response, Ops Support, and Outage Scheduling activities. Also directs the BGE Regional Operations including Regional Engineering and Design, New Business, Work Management, Construction and Maintenance (Overhead and Underground) and Field Operations. Responsible for delivering operational results for BGE Regional Operations and supporting achievement of business goals and objectives.


Vice President, Technical Services, directs the resources and activities related to the overall management of BGE electric assets and system performance including the following: distribution equipment and standards; distribution capacity planning; reliability and maintenance programs; regional engineering and mapping. Responsible for managing the overall BGE Electric Operations O&M and Capital budget including coordination of investment prioritization and selection. Responsible for project, contract and vegetation management to support BGE operations.
Electric Distribution - BGE

Chris Burton
Vice President
Electric Distribution

Joe Bunch
Director
Distribution System Operations

Darryl Stokes
Director
Region 1 Northeast

Ross Campo
Director
Region 2 Southwest

Holly Lash
Manager
Business Support

Director, Distribution System Operations (DSO), oversees distribution switching and control activities of the DSO Control Room, Gas Service, Gas Dispatch, Restoration Services, Ops Support, and Distribution Outage Scheduling.

Director, Region 1 Northeast, directs the strategy, resources & activities for BGE Northeast Regional Operations including Regional Engineering, New Business, Work Management, Construction and Maintenance (Overhead and Underground) and Field Operations. Responsible for delivering operational results for BGE Regional Operations and supporting achievement of business goals and objectives.

Director, Region 2 Southwest, directs the strategy, resources & activities for BGE Southwest Regional Operations including Regional Engineering, New Business, Work Management, Construction and Maintenance (Overhead and Underground) and Field Operations. Responsible for delivering operational results for BGE Regional Operations and supporting achievement of business goals and objectives.

Manager, Business Support leads divisional EIM and budgeting, metrics and related process improvements, and customer outreach efforts. Coordinates division-level initiatives, KPI, seasonal readiness and other reporting, and overall achievement of business goals and objectives.

* Transmission and Reliability Functions

Last Revised on 06/09/2014
John Borkoski
Vice President
Electric Transmission and Substations

Director, Transmission Operations & Planning, directs the personnel and activities of BGE’s Transmission System Operations (TSO) Control Room, TSO Training and Procedures, Ops Support, Outage Scheduling, and NERC Compliance. Directs personnel and activities of the Transmission Planning department, including transmission expansion planning, technical studies and interconnection planning; and assures adequate capacity to meet applicable planning criteria, oversight of capital improvement projects and participation in the development of regional transmission expansion plans.

John Moraski
Director
Transmission Ops and Planning

Ken Braerman
Director
Trans and Substation Engineering

Director, Transmission & Substations Engineering is responsible for the engineering and design of electric transmission lines, substations, and protective relaying systems for the electrical customers of BGE.

Steve Goad
Director
Transmission and Substations

Director, Transmission & Substations, oversees the execution and coordination of the Transmission Construction and Maintenance work plan in the BGE territory.

Jim Cwieka
Manager
Resource Management T&S

Manager, Resource Management Transmission and Substations is responsible for overseeing the scheduling of BGE employees and contractors for Transmission, Substation, and Relay Construction and Maintenance work.

Bruce Day
Manager
NERC Compliance and Stds

Manager, Compliance, lead the subject matter experts and administrative support for BGE’s NERC Reliability Standard Compliance program.

Carole Broczkowski
Manager
EAM Projects

Manager, EAM Project, BGE Lead for the Enterprise Asset Management Project to standardize the Exelon Utilities on Asset Suite 8 (most recent revision of Passport) and related processes. This includes conversion from legacy systems including BGE’s WMS, Maximo, Gas Service System to Asset Suite 8.

* Transmission and Reliability Functions
Transmission Operations & Planning - BGE

Manager, Transmission Planning, manages technical transmission system analysis, long range transmission planning and expansion studies, assessing reliability impact for transmission customer load and generation interconnections and the contractual relationship with PJM, merchant generators, municipalities and all new load interconnections and jointly owned transmission facilities.

Manager, Transmission Control, manages transmission switching and control activities of the transmission system dispatchers and shift managers for BGE operations. Oversees analysis, coordination and documentation of outage requests from customer, construction and maintenance organizations. Oversees studies to assure system configuration remains reliable.

Supervisor, TSO Procedures and Training supervises a unit responsible for developing Operating Procedures and Manuals and conducting training for TSO System Operators and Trainees. Stays abreast of industry (NERC,PJM,FERC) activities and functions as the section expert on operating procedures and issues associated with external entities.

Supervisor, TSO Support, leads and performs complex analyses, studies, and projects that directly support the daily routine and emergency operation of the BGE Electric Transmission and/or Distribution Systems. Develops procedures and conducts training. Serves on industry committees and working groups.

Manager, Transmission NERC Compliance and Standards manages analysis, coordination, training on, and documentation of BGE’s compliance with existing, and upcoming NERC standards, including NERC Critical Infrastructure Protection standards. Serves on industry committees, working groups, and peer review teams.
Transmission Operations & Planning - BGE

Brad Davis
Manager
Transmission Planning

Engineer
(3)

- Engineer performs power system studies and identifies projects to address reinforcement needs.

General Engineer
(1)

- General Engineer performs power system studies and identifies projects to address reinforcement needs.

Senior Engineering Tech Specialist
(1)

- Senior Engineering Tech Specialist performs power system studies and identifies projects to address reinforcement needs.
Transmission Operations & Planning - BGE

Shift Managers direct the 24 Hrs/day transmission dispatch for operations on the BGE transmission system.

System Operator coordinates and controls daily operation of the BGE transmission system.

Assistant System Operator coordinates and controls daily operation of the BGE transmission system.

Principal Ops Support Specialist provides research and analytical technical support for BGE transmission and distribution outages.
Transmission Operations & Planning - BGE

Charles Cumpton
Supervisor
TSO Procedures and Training

Engineer
(2)

Senior Engineer
(1)

Senior Training Specialist
(1)

Senior Training Specialist
(1)

Engineer develops Operating Procedures and Manuals. Develops and conducts training program for TSO System Operators and Trainees.

Senior Engineer develops Operating Procedures and Manuals. Develops and conducts training program for TSO System Operators and Trainees.

Senior Training Specialist develops training for TSO System Operators and Trainees.

Senior Training Specialist develops training for TSO System Operators and Trainees.

* Transmission and Reliability Functions

Legend: Employee of Business Services Company

Last Revised on 06/09/2014
Transmission Operations & Planning - BGE

Eric Yeh
Supervisor
TSO Support

Engineer
(4)

General Engineer
(1)

Engineer performs complex analyses, studies, and projects that directly support the daily routine and emergency operation of the BGE Electric Transmission and/or Distribution Systems. Develops procedures and conducts training.

General Engineer performs complex analyses, studies, and projects that directly support the daily routine and emergency operation of the BGE Electric Transmission and/or Distribution Systems. Develops procedures and conducts training.
Bill Keagle
Manager
Trans NERC Compl and Stds

Engineer
(1)

Senior Engineer
(2)

Engineer, ensures compliance with NERC standards through coordination with internal and external groups and organizations, including gathering evidence, influencing/documenting internal/external procedures and standards, and developing/providing training. Supports compliance audits.

Senior Engineer, ensures compliance with NERC standards through coordination with internal and external groups and organizations, including gathering evidence, influencing/documenting internal/external procedures and standards, and developing/providing training. Supports compliance audits.

* Transmission and Reliability Functions

Legend: [Exelon. Employee of Business Services Company]
ComEd Executive Management

Executive Vice President and Chief Operating Officer is accountable for ComEd’s operations and overall performance associated with reliability and customer satisfaction. Provides strategic leadership to establish ComEd’s long-range goals, strategies, and plans. Ensures that ComEd has the proper operational controls, administrative and reporting procedures, and systems in place to effectively grow the organization and ensure financial strength and operating efficiency.

Senior Vice President Distribution Operations, directs the strategy, resources & activities for ComEd Regional Operations including Regional Engineering, New Business, Work Management, Construction and Maintenance (Overhead and Underground) and Field Operations (OES). Responsible for delivering operational results for ComEd Regional Operations and supporting achievement of business goals and objectives.

Senior Vice President Technical Services directs the resources and activities related to the overall management of ComEd electric assets and system performance including the following: distribution equipment and standards; distribution capacity planning; reliability and maintenance programs; regional engineering and mapping. Responsible for managing the overall ComEd Electric Operations O&M and Capital budget including coordination of investment prioritization and selection. Responsible for project, contract and vegetation management to support ComEd operations. Also responsible for Smart Grid and technology.

Vice President, Transmission and Substations, directs the personnel and activities of the Transmission and Substation organization, including Engineering and Design, Work Management, Construction, Maintenance and Relay/Testing. Assures the development and effective implementation of strategic initiatives.

* Transmission and Reliability Functions

Legend: Employee of Business Services Company

Last Revised on 05/22/2014
Vice President Distribution Operations, Chicago Region, directs the strategy, resources & activities for ComEd Suburban Regional Operations including Regional Engineering, New Business, Work Management, Construction and Maintenance (Overhead and Underground) and Field Operations (OES). Responsible for delivering operational results for ComEd Regional Operations and supporting achievement of business goals and objectives.

Vice President Distribution Operations, Suburban Region directs the strategy, resources & activities for ComEd Chicago and Airport Regional Operations including Regional Engineering, New Business, Work Management, Construction and Maintenance (Overhead and Underground) and Field Operations (OES). Responsible for delivering operational results for ComEd Regional Operations and supporting achievement of business goals and objectives.

Vice President Distribution System Operations leads the combined efforts of the OCC, DT, EP, and Regional Field Operations (functionally) in operating the ComEd distribution system.
Transmission & Substations - ComEd

**Timothy M. McGuire**
Vice President
Transmission & Substations

**Gus Ponce**
Director
Transmission & Substations

**Daniel Brea**
Director
Transmission & Substations

**Mark Baranek**
Director
Transmission

**Bill Gannon**
Director
Transmission & Substation Engineering

**Maureen P. Byers**
Director
Transmission & Substation Work Management & Support

**Thomas W. Leeming**
Director
Transmission Operations & Planning

**Bruce Krawczyk**
Manager
Compliance

**Tun Chow**
Manager
Relay

**Timothy M. McGuire**
Vice President
Transmission & Substations

**Gus Ponce**
Director
Transmission & Substations

**Daniel Brea**
Director
Transmission & Substations

**Mark Baranek**
Director
Transmission

**Bill Gannon**
Director
Transmission & Substation Engineering

**Maureen P. Byers**
Director
Transmission & Substation Work Management & Support

**Thomas W. Leeming**
Director
Transmission Operations & Planning

**Bruce Krawczyk**
Manager
Compliance

**Tun Chow**
Manager
Relay

Director, Transmission & Substations, oversees the execution and coordination of the Transmission Construction and Maintenance work plan in the ComEd territory.

Director, Transmission, responsible for providing safe and reliable high voltage electrical service throughout the ComEd Transmission Service Territory.

Director, Transmission & Substations Engineering is responsible for the engineering and design of electric transmission lines, substations, and protective relaying systems for the electrical customers of ComEd.

Director, Transmission & Substation Work Management & Support, responsible for directing employees of T&S Management, Investment Strategy, Business Support and Nuclear Planners. This includes setting strategic direction for two year budget plan, aligning multi-year work plan and budget levels.

Director, Transmission Operations & Planning, directs the personnel and activities of ComEd’s Transmission Planning department, including transmission expansion planning, technical studies and interconnection planning; and assures adequate capacity to meet applicable planning criteria, oversight of capital improvement projects and participation in the development of regional transmission expansion plans. Oversees and directs interface with interconnected third parties and joint owners of transmission facilities.

Manager, Compliance, lead the subject matter experts and administrative support for ComEd’s NERC Reliability Standard Compliance program.

Manager, Relay, develops and maintains relay protection, SCADA and communication design practices, construction standards and material specifications. Responsible for the selection of relay protection and communication equipment. Provides technical expertise on relay protection, SCADA and communication standards and specifications to ComEd.

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* Transmission and Reliability Functions

Legend:
[Employee of Business Services Company] [Last Revised on 01/16/2015]
Transmission Operations & Planning - ComEd

Manager, Transmission Reinforcement, manages transmission expansion planning, assuring adequate capacity to meet applicable planning criteria and oversight of capital improvement projects.

Manager, Interconnections & System Studies, manages technical transmission system analysis, assessing reliability impact for transmission customer load and generation interconnections and the contractual relationship with PJM, merchant generators, municipalities and all new load interconnections and jointly owned transmission facilities.

Manager, Interregional & Long Range Planning, manages transmission planning for the long range time frame, transmission facility ratings and participation in interregional and intraregional studies.

Manager, Transmission Control, manages transmission switching and control activities of the transmission system dispatchers and shift managers for ComEd operations. Oversees analysis, coordination and documentation of outage requests from customer, construction and maintenance organizations. Oversees studies to assure system configuration remains reliable.

Manager, Operations & Support, manages the support functions (training, procedures and systems) for transmission operations and participates in the development of strategic initiatives and implements them into the organization.
Transmission Operations & Planning - ComEd

Principal Engineer performs studies in their area of expertise (transmission ratings or transmission planning).

Senior Engineer performs power system studies, identifies projects to address reinforcement needs and determines transmission facility ratings.

General Engineer performs power system studies, identifies projects to address reinforcement needs and determines transmission facility ratings.

Engineer performs engineering studies and documents the results of these studies under the supervision of a Senior Engineer. Studies include power flow studies, voltage stability studies and transient stability studies.

Associate Engineer Technical Specialist performs drafting, database maintenance, and other miscellaneous duties.
Principal Contracts Specialists are the point of contact for all IPPs, manage the regulatory interconnection requirements of the OATT negotiate all contracts, manage billing, collection and credit risk. Provide oversight of all project costs, in-service dates, coordinate all transmission maintenance with plants and manage right of way and real estate issues.

Principal Engineer leads and directs special studies.

Senior Engineers performs special studies.

Assoc Engineer performs engineering studies and documents the results of these studies under the supervision of a Senior Engineer. Studies include power flow studies, voltage stability studies and transient stability studies.
Transmission Operations & Planning - ComEd

William Allen
Manager
Interregional & Long Range Planning
ComEd

*Principal Engineer
(1)

*Engineer
(4)

Principal Engineer serves as the lead engineer, performs power system studies, identifies projects to address reinforcement needs, and determines transmission facility ratings.

Engineer performs power system studies, identifies projects to address reinforcement needs, participates in interregional and intraregional studies, and determines transmission facility ratings.
Transmission Operations & Planning - ComEd

*John R. Garavaglia
Manager
Transmission Control
ComEd

Shift Managers direct the 24 Hrs/day transmission dispatch for operations on the ComEd transmission system.

*Shift Manager
(6)

System Dispatchers coordinate and control daily operation of the ComEd transmission system.

*System Dispatcher
(26)

Principal Operations Specialists analyze requests from customer, construction and maintenance organizations and coordinates, prepares and documents orders for outages. Performs studies to assure system configuration remains reliable.

*Principal Operations Specialist
(4)

Senior Engineer provides research, analytical, technical support, design improvement recommendations and documentations for control area and transmission dispatch functions and systems. Performs studies to assure system configuration remains reliable. Analyzes requests from customer, construction and maintenance organizations and coordinates, prepares and documents orders for outages.

*Senior Engineer
(1)

Engineer
(1)

Principal Transmission Specialist provides research, analytical technical support, design improvement recommendations and documentation for control area and transmission dispatch functions and system and oversee the implementation of strategic initiatives into the organization.

*Principal Transmission Specialist
(1)
Transmission Operations & Planning - ComEd

Principal Engineer provides research, analytical technical support, design improvement recommendations and documentation for control area and transmission dispatch functions and system and oversee the implementation of strategic initiatives into the organization.

General / Senior Engineer provides research, analytical technical support, design improvement recommendations and documentation for control area and transmission dispatch functions and systems.

Principal Compliance Specialist develops and manages NERC compliance for Transmission Operations. Developments and maintains all organization policies and procedures.

Principal Operations Support Specialist develops, maintains and conducts training for all Transmission Operations personnel.
Manager, Transmission Control, manages transmission switching and control activities of the transmission system dispatchers and shift managers for PECO operations. Oversees analysis, coordination and documentation of outage requests from customer, construction and maintenance organizations. Oversees studies to assure system configuration remains reliable.

Manager, Transmission Planning, ensures the development of system plans to meet planning standards for system adequacy and security, meet system performance objectives, and meet the needs of transmission system customers. Direct the personnel and activities of the Transmission Planning engineers, including steady state and dynamic analyses that describe the interaction between Exelon’s transmission network and various user interfaces with the network. Direct development of planning studies that define the thermal and reactive support requirements for the transmission system.

Principal Operations Support Specialist develops, maintains and conducts training for all Transmission Operations personnel. Develops and maintains all organization policies and procedures.

Engineer provides research, analytical, technical support, design improvement recommendations and documentations for control area and transmission dispatch functions and systems. Performs studies to assure system configuration remains reliable. Analyzes requests from customer, construction and maintenance organizations and coordinates, prepares and documents orders for outages.
Transmission Operations & Planning - PECO

*Ron Schloendorn
Manager
Transmission Control
PECO

*Shift Manager
(6)

*System Dispatcher
(14)

*Principal Operations Support Specialist
(2)

*Principal Operations Specialist
(3)

Shift Managers direct the 24 Hrs/day transmission dispatch for operations on the PECO transmission system.

System Dispatchers coordinate and control daily operation of the PECO transmission system.

Principal Operations Support Specialists develops, maintains and conducts training for all Transmission Operations personnel. Develops and maintains all organization policies and procedures.

Principal Operations Specialists analyze requests from customer, construction and maintenance organizations and coordinates, prepares and documents orders for outages. Performs studies to assure system configuration remains reliable.

* Transmission and Reliability Functions
**Transmission Operations & Planning - PECO**

Senior Engineer performs power system studies to identify and initiate transmission upgrades required to meet NERC, RFC, PJM and Exelon planning criteria and standards. Develops transmission models for PJM and RFC. Determine end to end transmission facility ratings. Verifies feasibility and system impact studies for transmission customer interconnection requests.

Consulting Engineer provides technical guidance and instruction to Transmission Planning organization. Participates in industry working groups and committees. Recommends company positions on PJM working groups/committees and FERC Filings.

Senior Contracts Specialist is the point of contact for all IPPs, manages the regulatory interconnection requirements of the OATT, negotiates all contracts, manages billing, collection and credit risk. Provides oversight of all project costs, in-service dates, coordinates all transmission maintenance with plants and manages right of way and real estate issues.
**Technical Services - PECO**

Vice President, Technical Services, PECO oversees the Transmission and Substation (T&S), Central Engineering (Standards, Reliability Programs and Capacity Planning), Project Management and Contract Management, Vegetation Management, Investment Strategy and Business Support including Application Support (AISP) organizations.

Director, Project and Contract Management, is responsible for providing overall project management and controls for PECO’s larger projects and to manage the utility line clearance and grounds maintenance programs.

Director, Engineering, is responsible for providing reliability and regulatory reports as well as issue plans and maintenance programs to ensure the distribution system meets capacity expansion and reliability requirements. Single point of contact for audits associated with system performance and reliability. Also responsible for equipment standards as well as maintenance inspection for the distribution system to verify material conditions and develop distribution maintenance programs.

Director, Transmission Operations & Planning, directs the personnel and activities of PECO’s Transmission Planning department, including transmission expansion planning, technical studies and interconnection planning; and assures adequate capacity to meet applicable planning criteria, oversight of capital improvement projects and participation in the development of regional transmission expansion plans. Oversees and directs interface with interconnected third parties and joint owners of transmission facilities.
Electric Operations - PECO

Vice President, Electric Operations leads the Electric Operations Organization in providing safe and reliable electric service. They direct the personnel and activities of the Distribution Maintenance & Construction, Distribution System Operations and Transmission and Substations departments. In addition, they provide leadership and guidance to the strategic planning process and assures focus and attainment of business goals and objectives. Overall responsibility for employee development, safety, reliability, customer satisfaction and financial performance.

Director, Transmission and Substations, is responsible for the engineering, construction, maintenance, modification, repair, and restoration of electric transmission lines, substations, and protective relaying systems for the electrical customers of PECO.
Transmission & Substations - PECO

Director, Transmission and Substations, is responsible for the engineering, construction, maintenance, modification, repair, and restoration of electric transmission lines, substations, and protective relaying systems for the electrical customers of PECO.

Manager, Substation Engineering, acts as the single point of accountability for electric transmission, substation and relaying engineering activities within PECO. Leads and directs the personnel and activities of the PECO Substation Engineering organization, responsible for the engineering and design basis of transmission and substation equipment and systems for PECO. Directs and enforces requirements for engineering standards used by external customers and independent power producers connecting to the PECO system.

Manager, Utility OpCo Compliance, assures adheres to North American Electric Reliability Corporation (NERC) and Reliability First Corporation (RFC) compliance requirements.

Manager, Testing, directs personnel and activities associated with the Relay, SCADA, and Communication equipment maintenance and construction.

Manager, Substations, oversees the execution and coordination of the Substation Construction and Maintenance work plan within the PECO service territory.

Manager, Transmission, is responsible for construction, maintenance, inspection, repair and emergent response for overhead and underground transmission lines, structures and ancillary equipment in the PECO territory.

Manager, Work Management, designs, coordinates and directs implementation of the work management process including the prioritization and scheduling of regional work load and resources. Executes forecasts and day to day work plans to obtain the optimum use of resources. Determines standards and performance measures for the work management process and communicate results. Coordinates and prioritizes the execution of major projects. Performs selection of personnel, performance appraisal, career direction and counseling of personnel. Represents the region in meetings and conferences held within or outside the company regarding work management.

* Transmission and Reliability Functions

Legend: [Employee of Business Services Company] [Last Revised on 04/29/15]
Transmission Strategy and Compliance

Director, NERC Compliance Program directs the resources and activities of the Exelon NERC Compliance Program group. Functions include: NERC/RRO Interface and Business Planning & Special Projects. Oversees the interface with external transmission and reliability organizations, including NERC and the Regional Reliability Organizations and represents Exelon in senior industry committees. Ensures compliance with NERC/RRO standards. Manages Transmission Strategy & Compliance business planning, management model, and budget processes.


Director of Physical Security Programs & Compliance is responsible for the development and implementation of a comprehensive physical security strategy across Exelon’s utility businesses, positioning BGE, ComEd and PECO to reduce risks, preempt adverse events and mitigate losses from the various threats that can impact our industry.
Transmission Strategy and Compliance

Manager, NERC Compliance Program – Manager, NERC Compliance Program manages the resources and activities of the non-CIP or CIP Reliability Standard Groups. Supports the interface with external transmission and reliability organizations, including NERC and the Regional Reliability Organizations (RROs) and represents Exelon in industry committees and task forces. Ensures compliance with NERC/RRO standards through coordination with the applicable Exelon Business Units.

Compliance Specialists ensure compliance with NERC and Regional Reliability Organization (RRO) reliability standards. Perform tasks pursuant to the Exelon NERC Reliability Standards compliance programs and procedures. Track and report on key compliance activities, participate in NERC and RRO task forces and committees for the development and implementation of new existing reliability standards. Represent Exelon at industry forums and FERC, NERC and RRO proceedings. Coordinates compliance tasks through coordination with the applicable Exelon Business Units.
Transmission Strategy and Compliance

Rate & Regulatory Specialists (1) provides expertise on transmission rates and regulatory matters, (2) develops and maintains relationships with regional transmission organizations, interconnected entities, reliability organizations and other transmission owners, (3) participates in the development of Exelon Positions on transmission policy, (4) conducts analysis and prepared filings, testimony, and supporting materials to support transmission rates and revenue recovery, (5) analyzes, develops, implements and monitors strategic initiatives related to the transmission system, including the recovery of revenue requirements and (6) monitors and disseminates information about FERC developments that impact Transmission Operations and Planning’s business operations.

* Transmission and Reliability Functions
**FERC Compliance Team**

**Chief Compliance Officer for Exelon Corporation**
Darryl Bradford, SVP and General Counsel, Exelon

**Exelon’s Functional Area Officers**
**Exelon Utilities**
Susan Ivey, Vice President Transmission Strategy and Compliance

**Marketing / Commercial Organizations**
Paul R. Bonney, Senior Vice President and Deputy General Counsel
Regulatory Wholesale and Retail

**Exelon’s Business Unit Compliance Contacts**
[TBD], Manager FERC Compliance & Assistant General Counsel –
Business Services / Corporate Center (Project Lead)

Michael Van Horn, Fossil Duty Officer,
Exelon Generation – Exelon Power

Michael Korchynsky, Jr., Operations Specialist,
Exelon Generation – Exelon Nuclear

Jennifer Walker, Principal Rates and Regulatory Specialist,
PECO

Katie Banik, Principal Regulatory Specialist,
ComEd

Vincenzo Franco, Assistant General Counsel,
Marketing Organization

Matthew Guarneri, General Engineer,
BG&E

Kristyn Kelly, Sr. Analyst, Governance, Ethics and Policies,
SOC Postings

[TBD], Manager, IT Security and Compliance, Information Technology (FERC Compliance)

[TBD], Manager, HR Process Improvement, Human Resources (FERC Compliance)

* Transmission and Reliability Functions