

**Community Solar Current and Historical Rates
BGE - Maryland**

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Schedule R
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule R													
		Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.06186												Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01116												Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)												Rider 8/Tariff Page 84
Total BGE Electric Supply Rate	(a)=(a1+a2+a3)	\$/kWh	\$ 0.07225												
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03651												Tariff Page 35
Rider 25	(b1b)	\$/kWh	\$ (0.00351)												Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)												Rider 10/Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$/kWh	\$ 0.03222												
ERI	(b2)	\$/kWh	\$ -												Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)		\$ 0.00409												Rider 2/Tariff Page 78
Rider 15	(b3b)		\$ 0.00147												Rider 15/Tariff Page 94c
Rider 26	(b3c)		\$ (0.00008)												Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00548												
Franchise Tax	(b4)	\$/kWh	\$ 0.00062												Rider 3/Tariff Page 80
EES	(b5)	\$/kWh	\$ 0.000129												Rider 3/Tariff Page 80
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.03845												
CSEG Credit Rate before Local Taxes¹	(c)=(a)+(b)	\$/kWh	\$ 0.11070												
Local Residential Local Taxes	(d)														
Baltimore City		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

¹ - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule RL
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule RL													
		Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate
BGE Electric Supply Rate															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.07344												Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06702												Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05439												Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01142												Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)												Rider 8/Tariff Page 84
Weighted Average Total BGE Electric Supply Rate¹	(a)	\$/kWh	\$ 0.07222												
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03680												Tariff Page 35
Rider 25	(b1b)	\$/kWh	\$ (0.00354)												Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)												Rider 10/Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$/kWh	\$ 0.03248												
ERI	(b2)	\$/kWh	\$ -												Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)		\$ 0.00409												Rider 2/Tariff Page 78
Rider 15	(b3b)		\$ 0.00147												Rider 15/Tariff Page 94c
Rider 26	(b3c)		\$ (0.00008)												Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00548												
Franchise Tax	(b4)	\$/kWh	\$ 0.00062												Rider 3/Tariff Page 80
EES	(b5)	\$/kWh	\$ 0.000129												Rider 3/Tariff Page 80
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.03871												
Average CSEG Credit Rate before Local Taxes²	(c)=(a)+(b)	\$/kWh	\$ 0.11093												
Local Residential Local Taxes	(d)														
Baltimore City		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

¹ - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

² - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule G (Type 1)
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule G (Type 1)													
		Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate
BGE Electric Supply Rate															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.05744												Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00808												Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00251												Rider 8/Tariff Page 84
Total BGE Electric Supply Rate	(a)=(a1+a2+a3)	\$/kWh	\$ 0.06803												
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03396												Tariff Page 43
Rider 25	(b1b)	\$/kWh	\$ 0.00319												Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00058)												Rider 10/Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$/kWh	\$ 0.03657												
ERI	(b2)	\$/kWh	\$ -												Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)		\$ 0.01002												Rider 2/Tariff Page 78
Rider 26	(b3c)		\$ (0.00007)												Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00995												
Franchise Tax	(b4)	\$/kWh	\$ 0.00062												Rider 3/Tariff Page 80
EES	(b5)	\$/kWh	\$ 0.000129												Rider 3/Tariff Page 80
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.04727												
CSEG Credit Rate before Local Taxes¹	(c)=(a)+(b)	\$/kWh	\$ 0.11530												
Local Commercial Local Taxes	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

¹ - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule G (Type 2)
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		CSEG Credit Rate Calculation												
		Schedule G (Type 2)												
		1/1/2021	2/1/2021	3/1/2021	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	Tariff Page Citing Rate
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.06420												Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00808												Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00210												Rider 8/Tariff Page 84
Total BGE Electric Supply Rate	(a)=(a1+a2+a3)	\$ 0.07438												
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03396												Tariff Page 43
Rider 25	(b1b)	\$ 0.00319												Tariff Page 106
Rider 10	(b1c)	\$ (0.00022)												Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$ 0.03693												
ERI	(b2)	\$ -												Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.01002												Rider 2/Tariff Page 78
Rider 26	(b3c)	\$ (0.00007)												Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$ 0.00995												
Franchise Tax	(b4)	\$ 0.00062												
EES	(b5)	\$ 0.000129												Maryland.gov MD PSC Letter
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$ 0.04763												
CSEG Credit Rate before Local Taxes¹	(c)=(a)+(b)	\$ 0.12201												
Local Commercial Local Taxes	(d)													
Anne Arundel		0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500		
Anne Arundel Ele Com P		0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000		
Baltimore City		0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820		
Baltimore City Ele Manufacturer		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
Baltimore City Ele Non Profit		0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184		
Baltimore City Ele PS-Apts		0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824		
Baltimore County Ele		0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300		
Baltimore County Ele P/T		0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750		
Montgomery County		0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224		
Montgomery County Commercial Res		0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308		
Prince Georges Co		0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588		

Notes:

¹ - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule R
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule R												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.06283	\$ 0.06263	\$ 0.06263	\$ 0.06263	\$ 0.06263	\$ 0.05505	\$ 0.05504	\$ 0.05504	\$ 0.05504	\$ 0.06186	\$ 0.06186	\$ 0.06186	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00956	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00059	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	Rider 8/Tariff Page 84
Total BGE Electric Supply Rate	(a)=(a1+a2+a3)	\$ 0.07298	\$ 0.07371	\$ 0.07371	\$ 0.07371	\$ 0.07371	\$ 0.06644	\$ 0.06802	\$ 0.06802	\$ 0.06802	\$ 0.07225	\$ 0.07225	\$ 0.07225	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	Tariff Page 35
Rider 25	(b1b)	\$ (0.00294)	\$ 0.00250	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ (0.00223)	\$ (0.00351)	\$ (0.00351)	\$ (0.00351)	\$ (0.00351)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Rider 10/Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$ 0.03213	\$ 0.03629	\$ 0.03730	\$ 0.03730	\$ 0.03730	\$ 0.03784	\$ 0.03784	\$ 0.03210	\$ 0.03082	\$ 0.03078	\$ 0.03078	\$ 0.03078	
ERI	(b2)	\$ -	\$ -	\$ -	\$ -	\$ (0.00037)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$ 0.00340	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$ 0.00825	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	
Franchise Tax	(b4)	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Rider 3/Tariff Page 80
EES	(b5)	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	Rider 3/Tariff Page 80
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$ 0.04114	\$ 0.04535	\$ 0.04636	\$ 0.04636	\$ 0.04599	\$ 0.04690	\$ 0.04690	\$ 0.04115	\$ 0.03987	\$ 0.03983	\$ 0.03983	\$ 0.03983	
CSEG Credit Rate before Local Taxes¹	(c)=(a)+(b)	\$ 0.11412	\$ 0.11906	\$ 0.12007	\$ 0.12007	\$ 0.11970	\$ 0.11334	\$ 0.11492	\$ 0.10917	\$ 0.10789	\$ 0.11208	\$ 0.11208	\$ 0.11208	
Local Residential Local Taxes	(d)													
Baltimore City		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

¹ - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule RL
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule RL												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page Citing Rate
BGE Electric Supply Rate														
Rider 1 - Generation - On Peak	(a1a)	\$ 0.07464	\$ 0.07444	\$ 0.07444	\$ 0.07444	\$ 0.07444	\$ 0.07487	\$ 0.07486	\$ 0.07486	\$ 0.07486	\$ 0.07344	\$ 0.07344	\$ 0.07344	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$ 0.06838	\$ 0.06818	\$ 0.06818	\$ 0.06818	\$ 0.06818	\$ 0.05093	\$ 0.05092	\$ 0.05092	\$ 0.05092	\$ 0.06702	\$ 0.06702	\$ 0.06702	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$ 0.05473	\$ 0.05453	\$ 0.05453	\$ 0.05453	\$ 0.05453	\$ 0.04768	\$ 0.04767	\$ 0.04767	\$ 0.04767	\$ 0.05439	\$ 0.05439	\$ 0.05439	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00961	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00059	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	Rider 8/Tariff Page 84
Weighted Average Total BGE Electric Supply Rate¹	(a)	\$ 0.07194	\$ 0.07258	\$ 0.07197	\$ 0.07228	\$ 0.07224	\$ 0.06659	\$ 0.06826	\$ 0.06991	\$ 0.07124	\$ 0.07431	\$ 0.07417	\$ 0.07696	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	Tariff Page 35
Rider 25	(b1b)	\$ (0.00295)	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ (0.00354)	\$ (0.00354)	\$ (0.00354)	\$ (0.00354)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Rider 10/Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$ 0.03243	\$ 0.03764	\$ 0.03764	\$ 0.03764	\$ 0.03764	\$ 0.03818	\$ 0.03818	\$ 0.03818	\$ 0.03110	\$ 0.03106	\$ 0.03106	\$ 0.03106	
ERI	(b2)	\$ -	\$ -	\$ -		\$ (0.00067)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$ 0.00340	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$ 0.00825	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	\$ 0.00830	
Franchise Tax	(b4)	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Rider 3/Tariff Page 80
EES	(b5)	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	Rider 3/Tariff Page 80
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$ 0.04144	\$ 0.04670	\$ 0.04670	\$ 0.04670	\$ 0.04603	\$ 0.04724	\$ 0.04724	\$ 0.04723	\$ 0.04015	\$ 0.04011	\$ 0.04011	\$ 0.04011	
Average CSEG Credit Rate before Local Taxes²	(c)=(a)+(b)	\$ 0.11338	\$ 0.11928	\$ 0.11867	\$ 0.11898	\$ 0.11827	\$ 0.11383	\$ 0.11550	\$ 0.11714	\$ 0.11139	\$ 0.11442	\$ 0.11428	\$ 0.11707	
Local Residential Local Taxes	(d)													
Baltimore City		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:
¹ - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.
² - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule G (Type 1)
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule G (Type 1)												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page Citing Rate
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.05767	\$ 0.05778	\$ 0.05778	\$ 0.05778	\$ 0.05778	\$ 0.05538	\$ 0.05538	\$ 0.05538	\$ 0.05538	\$ 0.05744	\$ 0.05744	\$ 0.05744	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00101	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00251	\$ 0.00251	\$ 0.00251	Rider 8/Tariff Page 84
Total BGE Electric Supply Rate	(a)=(a1+a2+a3)	\$ 0.06712	\$ 0.06434	\$ 0.06434	\$ 0.06434	\$ 0.06434	\$ 0.06487	\$ 0.06451	\$ 0.06451	\$ 0.06451	\$ 0.06803	\$ 0.06803	\$ 0.06803	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	Tariff Page 43
Rider 25	(b1b)	\$ 0.00101	\$ 0.00210	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	Rider 10/Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$ 0.03295	\$ 0.03312	\$ 0.03421	\$ 0.03421	\$ 0.03421	\$ 0.03455	\$ 0.03455	\$ 0.03455	\$ 0.03455	\$ 0.03455	\$ 0.03455	\$ 0.03455	
ERI	(b2)	\$ -	\$ -	\$ -	\$ -	\$ (0.00032)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	
Franchise Tax	(b4)	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Rider 3/Tariff Page 80
EES	(b5)	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	Rider 3/Tariff Page 80
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$ 0.04191	\$ 0.04208	\$ 0.04317	\$ 0.04317	\$ 0.04285	\$ 0.04351	\$ 0.04351	\$ 0.04350	\$ 0.04350	\$ 0.04350	\$ 0.04350	\$ 0.04350	
CSEG Credit Rate before Local Taxes¹	(c)=(a)+(b)	\$ 0.10903	\$ 0.10642	\$ 0.10751	\$ 0.10751	\$ 0.10719	\$ 0.10838	\$ 0.10802	\$ 0.10801	\$ 0.10801	\$ 0.11153	\$ 0.11153	\$ 0.11153	
Local Commercial Local Taxes	(d)													
Anne Arundel		0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		0.008662	0.008662	0.008662	0.008662	0.008662	0.008662	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	
Baltimore City Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore County Ele		0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		0.020228	0.020228	0.020228	0.020228	0.020228	0.020228	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	
Montgomery County Commercial Res		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:
¹ - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule G (Type 2)
CSEG CREDIT RATE (\$ per kWh)
BGE - Maryland

		CSEG Credit Rate Calculation												
		Schedule G (Type 2)												
		1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020	Tariff Page Citing Rate
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.06979	\$ 0.06962	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.04696	\$ 0.04695	\$ 0.04695	\$ 0.04747	\$ 0.04720	\$ 0.04720	\$ 0.06420	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00429	\$ 0.00253	\$ 0.00253	\$ 0.00253	\$ 0.00253	\$ 0.00159	\$ 0.00159	\$ 0.00159	\$ 0.00159	\$ 0.00210	\$ 0.00210	\$ 0.00210	Rider 8/Tariff Page 84
Total BGE Electric Supply Rate	(a)=(a1+a2+a3)	\$ 0.08252	\$ 0.08059	\$ 0.06327	\$ 0.06327	\$ 0.06327	\$ 0.05699	\$ 0.05662	\$ 0.05662	\$ 0.05714	\$ 0.05738	\$ 0.05738	\$ 0.07438	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	Tariff Page 43
Rider 25	(b1b)	\$ 0.00101	\$ 0.00210	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	Tariff Page 87
Distribution Charge	(b1)=(b1a+b1b+b1c)	\$ 0.03295	\$ 0.03371	\$ 0.03480	\$ 0.03480	\$ 0.03480	\$ 0.03491	\$ 0.03491	\$ 0.03491	\$ 0.03491	\$ 0.03491	\$ 0.03491	\$ 0.03491	
ERI	(b2)	\$ -	\$ -	\$ -	\$ -	\$ (0.00032)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	Rider 26/Tariff Page 107b
EmPower Maryland	(b3)=(b3a+b3b+b3c)	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	\$ 0.00820	
Franchise Tax	(b4)	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
EES	(b5)	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000143	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	MD PSC Letter
Total Distribution Rate	(b)=(b1+b2+b3+b4+b5)	\$ 0.04191	\$ 0.04267	\$ 0.04376	\$ 0.04376	\$ 0.04344	\$ 0.04387	\$ 0.04386	\$ 0.04386	\$ 0.04386	\$ 0.04386	\$ 0.04386	\$ 0.04386	
CSEG Credit Rate before Local Taxes¹	(c)=(a)+(b)	\$ 0.12443	\$ 0.12326	\$ 0.10703	\$ 0.10703	\$ 0.10671	\$ 0.10086	\$ 0.10048	\$ 0.10048	\$ 0.10100	\$ 0.10124	\$ 0.10124	\$ 0.11824	
Local Commercial Local Taxes	(d)													
Anne Arundel		0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		0.008662	0.008662	0.008662	0.008662	0.008662	0.008662	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	
Baltimore City Ele Manufacturer		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Baltimore City Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore County Ele		0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		0.020228	0.020228	0.020228	0.020228	0.020228	0.020228	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	
Montgomery County Commercial Res		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

¹ - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.